

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6635

SLNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			N/A
Union Texas Petroleum			8. Farm or Lease Name
Address of Operator			State 16
375 US Highway 64, Farmington, NM 87401			9. Well No.
Location of Well			5
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1070</u> FEET FROM			10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28N</u> RANGE <u>9W</u> NMPM.			Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
6619 G.L.			San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud &amp; Surface Casing</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum wishes to advise that the subject well was spud at 3:30 PM 5/31/88. A 12-1/4" hole was drilled to 369' KB. Run 8-5/8", 24#, K-55 to 364' KB. Cement with 250 sx (295 cu.ft.) Cl "B" containing 2% CaCl<sub>2</sub>. Circulate 8 bbls (45 cu.ft.) of cement to surface. W.O.C. Nipple up BOP. Test BOP to 1000 psi. Test casing to 1000 psi. Both held OK. Drill 7-7/8" hole out of surface.

RECEIVED  
JUN 07 1988  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert C. Trane</u>	TITLE <u>Permit Coordinator</u>	DATE <u>6/2/88</u>
Original Signed by <u>FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT <u>11</u>	DATE <u>JUN 07 1988</u>
ADDITIONS OF APPROVAL, IF ANY:		