State of New Mexico Energy, Minerals and Natural Resources Department

SUPERVISOR DISTRICT /3

P.O. Box 1980, Hobbs, NM 88240		OIL C	ONS	See Instructions at Bottom of Page							
DISTRICT H P.O. Drawer DI3, Astonia, NM \$8210		Se	inta Pe		ox 208 8 exico 875(14.20RR			21 2		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ					E AND AUTHORIZATION					
L. Operator		TOTR	ANSP	ORT OI	AND NA	TURAL GA		ON No.			
MERIDIAN OIL INC.						\ 					
Address P. O. Box 4289, Farmi	ngton,	New M	exico	874	19 9						
Research(s) for Filing (Check proper box) New Well					Out	et (Please exple	in)				
Recompletion Change in Operator	Oil Casinghe	Change is	Dry Go Condes	. 🛛		££	Pec:	t. 612	29186)	
If change of operator give same unit of	n Texa	s Petr	oleum	n Corpo	oration,	P. O. B	lox 2120	, Houston	, TX 7725	<u>2-212</u>	
IL DESCRIPTION OF WELL	AND LE										
Laase Name STATE 16		Well No.	Pool N		O CHACRA			of Lease Federal or Fee	E6635	ia.	
Location	\mathcal{O}_{ℓ}	·> ~			u \				a		
Unit LetterR	.:	<u> </u>	_ Peel Pr	rom The	<u>10</u> u	o and 1(3)		et From The	<u>(,)</u>	Line	
Section 15 Township	, 2	SN .	Range	0911	, N	mpm, SA	N JUAN		c	Austr	
III. DESIGNATION OF TRAN	SPORT1	ER OF C	IL AN	D NATL	RAL GAS						
Name of Authorized Transporter of Oil Meridian Oil Inc.	DET Or Condensate (SET)				1	Address (Give address to which approved a P. O. Box 4289, Farming					
Name of Authorized Transporter of Casing	head Gus or Dry Gus 🔀				Address (Gi	w oddresi to wi	ick approved	copy of this form	n is to be sent)		
Union Texas Petrolrum Mr well produces oil or liquids,	Corp./ toget was (P:0: Box 2120, Hou is gas actually connected?		uston, TX 77252-2120 [When 7			
rive location of tanks.	<u> </u>	<u>i</u>	<u>i</u>	<u>i</u>	<u> </u>		i				
If this production is commingled with that I IV. COMPLETION DATA	TORS May of	ther lease or	r pool, gi	As commin	ling order sun)ber:					
Designate Type of Completion	- (X)	Où Wei	u	Gas Well	New Well	Workover	Doepen	Plug Back S	ume Res'v Diff	Resv	
Date Spudded	Data Compl. Ready to Prod.			Total Depth		L	P.B.T.D.				
Elevations (DF. RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforitions								Depth Casing Shoe			
raidedos								Deput Camag			
LOUE DUTE	TUBING, CASING AND C				CEMENT				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after n					n be equal to o	r exceed top allo	owable for thi	is depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of T					lethod (Flow, pu					
Length of Test	Tubing Pressure				Casing Pres	AUTE	កា	FEF	VER		
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	<u> </u>	ñ{-	Gas- MCF)	
								JUL 3 1990			
GAS WELL [Actual Prod. Test - MCF/D]	Trenet o	Test			Bbls Conde	an te/MNCF	0	LCON.	V		
Actual Front 1 at - Inc. 1/D	Length of Test Tubing Pressure (Shist-in)					Casing Pressure (Shut-in)			DIST. 3		
Testing Method (pitot, back pr.)					Casing Pres				Choke Siza		
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	1	01.00	leco.	ATION	IMEION		
I hereby certify that the rules and resultations of the Oil Consequence Division have been complied with and that the information given above					 	OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Dat	Date Approved JUL 0 3 1990					
Touslie 9	Sali	wa	M	<u></u>	1			وربن	Lund		
Signature Leslie Kahwajy	Prod	. Serv	. Su p	pervis	∥ By. or∥				DISTRICT	11	

Printed Name 6/15/90

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Title.

(505)326-9700