

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>32-472-3110</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1199-1
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well No. 151
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLUO BACK ☐ DIFF RESER ☐ OTHER ☐					
2. Name of Operator Meridian Oil Inc.					
3. Address of Operator P.O. Box 4289, Farmington, NM 87499					
4. Well Location Unit Letter <u>A</u> : <u>950</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>27 North</u> Range <u>9 West</u> NMPM San Juan County					
10. Date Spudded 12-11-88	11. Date T.D. Reached 12-22-88	12. Date Compl. (Ready to Prod.) 12-26-88	13. Elevations (Df & RKB, RT, GR, etc.) 6138' GL	14. Elev. Casinghead 6138'	
15. Total Depth 2017' KB	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	19. Producing interval(s), of this completion - Top, Bottom, Name Open Hole (Fruitland Coal)	
21. Type Electric and Other Logs Run NGRSL, DI-SFL, L-RILD-HIRS-GR, CYB, CNL			22. Was Directional Survey Made No		
21. Type Electric and Other Logs Run NGRSL, DI-SFL, L-RILD-HIRS-GR, CYB, CNL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3"	236'	12 1/4"	177 cf	
7"	20#	1883'	8 3/4"	649 cf	
Open Hole		2017'	6 1/4"		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
No Liner					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2009'				
26. Perforation record (interval, size, and number) Open Hole Completion					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-capable of comm. HC; to be sold when connected				Well Status (Prod. or Shut-in) Shut In - W.O.P.L.
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
SI-300	SI-300				
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI-300	SI-300				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold BHP @ 2000' 319 PSIG					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Peggy Bradfield</u>		Printed Name <u>Peggy Bradfield</u>		Title <u>Regulatory Aff</u> Date <u>2-1-89</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Frontland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs ^{1128'} ^{1311'}	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1128'	1311'	183	Ojo Alamo
1311'	1815'	504	Kirtland
1815'	2017'	202	Fruitland