

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 20-045-27160
Address P.O. Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfanito Unit	Well No. 151	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal or Fee)	Lease No. E-1199-1
Location Unit Letter <u>A</u> : <u>950</u> Feet From The <u>North</u> Line and <u>1190</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>27 North</u> Range <u>9 West</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>36</u> Twp. <u>27N</u> Rge. <u>9W</u> Is gas actually connected? <u>When ?</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 12-11-88	Date Compl. Ready to Prod. 12-26-88	Total Depth 2017' KB	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6138' GL	Name of Producing Formation Basin Frt. Coal	Top Oil/Gas Pay Open Hole	Tubing Depth 2009'					
Perforations Open Hole Completion	Depth Casing Shoe 2017'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	236'	177 cf					
8 3/4"	7"	1883'	649 cf					
6 1/4"	Open Hole	2017'						
	2 3/8"	2009'	-----					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FESE 37009
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI-300	Casing Pressure (Shut-in) SI-300	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Affairs
Printed Name
February 1, 1989 (505) 326-9727
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 15 1989
By _____ Original Signed by FRANK T. CHAVEZ
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) This form must be filled out for allowable on new and recompleted wells.

3) Forms II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate forms must be filed for each pool in multiply completed wells.