

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'S, 1850'W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078390A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. LEASE OR TRACT NAME Hardie D		9. WELL NO. 800		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 12, T-28-N, R-8-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
13. DATE SPUDDED 12-26-88		16. DATE T.D. REACHED 01-01-89		17. DATE COMPL. (Ready to prod.) 01-21-89		18. ELEVATIONS (TOP, RNS, RT, GR, ETC.) 6425' GL		19. ELEV. CASINGHEAD 6425'		20. TOTAL DEPTH, MD & TVD 3016'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY Yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal (2883-3011')		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Ind, DSN, CDT, SDL, Misco, High Res		27. WAS WELL CORDED no			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CMENTING RECORD		AMOUNT PULLED																	
9 5/8"		32.3#		238'		12 1/4"		177 cu.ft.																			
7 "		20.0#		3016'		8 3/4"		909 cu.ft.																			
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD																	
none										SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2 3/8		3003'															
31. PERFORATION RECORD (Interval, size and number) 2883-87', 2922-33', 2944-50', 2958-60', 3009-11' w/2 spf													32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.														
DEPTH (INTERVAL (MD)													AMOUNT AND KIND OF MATERIAL USED														
2883-3011'													56,900#sand; 32,370 gal. fluid														
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod										WELL STATUS (Producing or shut-in)															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF		WATER—BSL.		GAS-OIL RATIO													
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL-WATER GPR (GALLONS)															
397 SI		404 SI																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold													TEST WITNESSED BY MAR 06 1989														
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>[Signature]</i>													TITLE Regulatory Affairs														
DATE 3-1-89																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

