Subsuit 5 Coules
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Meridian Oil Inc.				_		i Wall A	PINA		
						Well A	- 1 1 70		
O Box 4289, Farmi	ington	, NM	87499						
		·		Othe	(Please expl	(منه	-	·	
won(s) for Filing (Check proper box) w Well		Channe in	Transporter of:		. (0 112-0)				
••••	Oil		Dry Ges						
completion	Campho	a Gee 🗀	Condensate						
nage of operator give same									
sequence of basevious obsessor. """"									
•		A CIP							
DESCRIPTION OF WELL	AND LE	ADE Wall No	Pool Name, Includ	ing Engagina		Kind o	(Lease	Le	use No.
ese Neme		1	1	-		State, i	Federal or Fee		783902
Hardie D		800	<u> Basin</u>	<u>Fruitla</u>	nd Coa			122 0	
cation.	7.0	. 0				1050 -			•
Unit LetterN	. :79	U	Feet From The 🚨	OUTH Line		<u> 1850 </u>	t Promits	- West	Line
a. 10 m	28N	ſ	B 8W	NA.	IPM.	San 3	Juan		County
Section 12 Township	<u> </u>		Range OW	, No	u M.				
DESIGNATION OF TRANS	CDADIT	TP ()F ()	II AND NATT	DAI GAS					
me of Authorized Transporter of Oil	STORIE	or Conde		Address (Give	address to w	hich approved	copy of this fo	em is to be see	<u>u)</u>
						, Farmi			
Meridian Oil Inc. me of Authorized Transporter of Casing	head Ges		or Dry Gas	<u> </u>		hich approved			
El Paso Natural Ga	as Com	pany				, Farmi			7499
well produces oil or liquids,	1 Unit	Sec	Twp. Rge	ls gas actually		When			
location of tasks.	N	12	28N 8W			i			
is production is commingled with that f	from any of	her lease or	nool, give commun	rling order numi	er.				
COMPLETION DATA									
COM DELICITOR DALLA		Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	, ,,			i `	_	j	1
te Soudded		pi. Ready u	o Prod.	Total Depth			P.B.T.D.		
12-26-88	i	-21-8		30	16'				
vances (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation	Top Oil/Gas	ay		Tubing Dep		
		tland		28	83'		300	3'	
forations					_		Depth Casin	g Shoe	
2883-87', 2922-33'	, 294	4-50'	, 2958-60	1. 3009	-11' w	/2 spf	30 I	.6 '	
				,					
		TUBING	CASING ANI		NG RECOR				
			, CASING AND		NG RECOR	ND .		SACKS CEM	NT
HOLE SIZE		ASING & T	UBING SIZE	CEMENTI		ND .		SACKS CEME	
HOLE SIZE			UBING SIZE	CEMENTI 23	DEPTH SET	ND .	17		<u> </u>
HOLE SIZE		4 SING & T 9 5/ 7"	UBING SIZE	CEMENTI	DEPTH SET	ND .	17	7 cu.f	<u> </u>
HOLE SIZE 12 1/4" 8 3/4"	CA	9. 5/ 7" 2. 3/	UBING SIZE 8"	23 301	DEPTH SET	ND .	17	7 cu.f	<u> </u>
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES	C/	9 5/ 7" 2 3/	UBING SIZE 8" 8"	23 301 300	DEPTH SET	ED	9.0	7 cu.f.	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES	C/	9 5/ 7" 2 3/	UBING SIZE 8" 8"	23 301 300	B !	ID	17 90	7 cu.f.	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r	C/	ASING & T	UBING SIZE 8" 8"	23 301 300	B !	ED	17 90	7 cu.f.	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r	ST FOR	ASING & T	UBING SIZE 8" 8"	23 301 300 st be equal to or	B !	ID	17 9.0 s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR	ASING & T 9 5/ 7" 2 3/ ALLOW local volume	UBING SIZE 8" 8"	23 301 300	B !	ID	17 90	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r	ST FOR recovery of Data of T	ASING & T 9 5/ 7" 2 3/ ALLOW local volume	UBING SIZE 8" 8"	23 301 300 st be equal to or Producing M	EXCEED TO BE A STATE OF THE SET O	ID	17 9.0 s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r use First New Oil Rus To Tank regth of Test	ST FOR recovery of Data of T	ASING & TO 9 5/7" 2 3/ ALLOW total volume es	UBING SIZE 8" 8"	23 301 300 st be equal to or	EXCEED TO BE A STATE OF THE SET O	ID	17 9.0 s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r sta First New Oil Rus To Tank stages of Test	ST FOR recovery of Date of T	ASING & TO 9 5/7" 2 3/ ALLOW total volume es	UBING SIZE 8" 8"	23 301 300 st be equal to or Producing M	EXCEED TO BE A STATE OF THE SET O	ID	17 9.0 s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r size First New Oil Run To Tank single of Test count Prod. During Test	ST FOR recovery of Date of T	ASING & TO 9 5/7" 2 3/ ALLOW total volume es	UBING SIZE 8" 8"	23 301 300 st be equal to or Producing M Casing Press Water - Bbis	EXCEED TOP ALL SET OF THE SET OF	ID	17 9.0 s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r the First New Oil Run To Tank migh of Test count Prod. During Test	ST FOR recovery of Date of T	ASING & TO 9. 5/7" 2. 3/ ALLOW Local volume ces.	UBING SIZE 8" 8"	23 301 300 st be equal to or Producing M	EXCEED TOP ALL SET OF THE SET OF	ID	s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r use First New Oil Run To Tank sagth of Test crush Prod. During Test	ST FOR recovery of Date of T	ASING & TO 9. 5/7" 2. 3/ ALLOW Local volume ces.	UBING SIZE 8" 8"	23 301 300 st be equal to or Producing M Casing Press Water - Bbis	EXCEED TOP ALL SET OF THE SET OF	ID	s depth or be	for full 24 hou	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank migh of Test Chair Prod. During Test GAS WELL Chair Prod. Test - MCF/D	ST FOR recovery of Date of Tubing P	ASING & TO 9. 5/7" 2. 3/ ALLOW Local volume ces.	UBING SIZE 8" ABLE of load oil and mu	23 301 300 st be equal to or Producing M Casing Press Water - Bbis	EXCEED TOP ALL SET OF THE SET OF	ID	s depth or be	7 CU . f. 19 CU . 7.	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank migh of Test Chair Prod. During Test GAS WELL Chair Prod. Test - MCF/D Sing Method (pilot, back pr.)	ST FOR recovery of Date of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW Local volume CER	UBING SIZE 8" ABLE of load oil and mu	23 301 300 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at shoot (Flow, p	ID	2 depth or be suc.) Choke Size Gas- MCF	7 CU . f. 19 CU . 7.	t
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r tile First New Oil Run To Tank singth of Test Chail Prod. During Test Chail Prod. Test - MCF/D sting Method (picot, back pr.) Dackpressure	ST FOR recovery of Date of T Tubing P Cil - Bbit Length of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW Lotal volume CEL Team (Sb 397	UBING SIZE 8" 8" ABLE of load oil and mu	23 301 300 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at shoot (Flow, p	ilowable for thi	2 depth or be suc.) Choke Size Gas- MCF Gravity of Choke Size	for full 24 hour	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r the First New Oil Run To Tank togsh of Test Chan Prod. During Test Chan Prod. Test - MCF/D sting Method (picot, back pr.) Dackpressure L OPERATOR CERTIFIC	ST FOR recovery of Date of T Tubing P Oil - Bbl	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TOTAL T	UBING SIZE 8" 8" ABLE s of load oil and mad PLIANCE	23 301 300 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at shoot (Flow, p	ID	2 depth or be suc.) Choke Size Gas- MCF Gravity of Choke Size	for full 24 hour	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r size First New Oil Run To Tank singsh of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D sting Method (picot, back pr.) Dackpressure I. OPERATOR CERTIFIC Thereby certify that the rules and regu	ST FOR recovery of Date of T Tubing P Oil - Bbli Length of Tubing F	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TOUR (Sb 397 F COM TO Oil Common College TO COM TO Oil Common College Tour College Tou	UBING SIZE 8" 8" ABLE s of load oil and mu UI-in) PLIANCE ervation	23 301 300 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at shoot (Flow, p	ilowable for thi	2 depth or be suc.) Choke Size Gas- MCF Gravity of Choke Size	for full 24 hour	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test mean be after r nue First New Oil Rus To Tank sength of Test count Prod. During Test GAS WELL setting Method (picst, back pr.) backpressure 7. OPERATOR CERTIFIC I hereby certify that the rules and regular privation have been complied with and	Tubing P CATE O Langth of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW Lotal volume CEL TEASITE (Sb. 397 F COM The Oil Committee of the oil committee oil com	UBING SIZE 8" 8" ABLE s of load oil and mu UI-in) PLIANCE ervation	23 30.1 30.0 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conden 40	exceed top all sthod (Flow, pare (Shut-ia))	ilowable for thi	Gravity of Choke Size	Condensele	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rus To Tank sength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D string Method (picot, back pr.) backpressure L OPERATOR CERTIFIC L hereby certify that the rules and regu	Tubing P CATE O Langth of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW Lotal volume CEL TEASITE (Sb. 397 F COM The Oil Committee of the oil committee oil com	UBING SIZE 8" 8" ABLE s of load oil and mu UI-in) PLIANCE ervation	23 30.1 30.0 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conden 40	exceed top all shoot (Flow, pure Shut-in) 4 OIL CO	NSERV	S depth or be stc.) Choke Size Gas-MCF Choke Size	Condenses	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r nate First New Oil Run To Tank sength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D setting Method (picot, back pr.) backpressure /L OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and in true and complete to the best of my	Tubing P CATE O Langth of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TORK TORK	UBING SIZE 8" 8" ABLE s of load oil and mu UI-in) PLIANCE ervation	23 30.1 30.0 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conden 40	exceed top all shoot (Flow, pure Shut-in) 4 OIL CO	ilowable for thi	S depth or be stc.) Choke Size Gas-MCF Choke Size	Condenses	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL Test must be after r the First New Oil Run To Tank sength of Test CAS WELL Count Prod. Test - MCF/D setting Method (pices, back pr.) backpressure T. OPERATOR CERTIFIC I hereby certify that the rules and regulativision have been complied with and is tree-and complete to the best of my Section	Tubing P CATE O Langth of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TORK TORK	UBING SIZE 8" 8" ABLE s of load oil and mu UI-in) PLIANCE ervation	23 30.1 30.0 st be equal to or Producing M Casing Press Water - Bbis Bbis. Conden 40	exceed top all sthod (Flow, pure (Shut-ia)) 4 OIL CO e Approv	NSERV	S depth or be stc.) Choke Size Gas-MCF Choke Size	Condenses	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL	Tubing P CATE O Langth of Tubing P	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TORK TORK	UBING SIZE 8" 8" ABLE s of load oil and mu UL-in) PLIANCE servation lives above	CEMENTI 23 301 300 St be equal to or Producing M Casing Press Water - Bbis Bbis. Coade Casing Press 40 Pati	exceed top all sthod (Flow, pare (Shut-ia)) OIL CO Approv Original S	NSERV	S depth or be stc.) Choke Size Gas- MCF Choke Size ATION HARLES GH	Condenses DIVISIO	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL	Tubing P CATE O Langth of Tubing P CATE O Langth of the the interpretations of the them.	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TOTAL T	UBING SIZE 8" 8" ABLE s of load oil and mad PLIANCE ervation iven above	CEMENTI 23 301 300 St be equal to or Producing M Casing Press Water - Bbis Bbis. Coade Casing Press 40 Pati	exceed top all sthod (Flow, pare (Shut-ia)) OIL CO Approv Original S	NSERV	S depth or be stc.) Choke Size Gas- MCF Choke Size ATION HARLES GH	Condenses DIVISIO	75.)
HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUES IL WELL (Test must be after r site First New Oil Rus To Tank rength of Test Chast Prod. During Test CAS WELL Count Prod. Test - MCF/D sting Method (pitot, back pr.) Dackpressure 1. OPERATOR CERTIFIC I hereby certify that the rules and regular production have been complied with and in-true and complete to the best of my Signature Peggy Bradfield	Tubing P CATE O Langth of Tubing P CATE O Langth of the the interpretations of the them.	ASING & T 9 5/ 7" 2 3/ ALLOW LOTAL VOLUME CEL TOTAL T	UBING SIZE 8" 8" ABLE s of load oil and mu UL-in) PLIANCE ervation iven above	CEMENTI 23 301 300 St be equal to or Producing M Casing Press Water - Bbis Bbis. Coade Casing Press 40 Pati	exceed top all sthod (Flow, pare (Shut-ia)) OIL CO Approv Original S	NSERV	S depth or be stc.) Choke Size Gas- MCF Choke Size ATION HARLES GH	Condenses DIVISIO	75.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.