

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At 790'S, 1720'W

At proposed prod. zone

6. LEASE DESIGNATION AND SERIAL NO.

NM-013363

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Phillips

10. WELL NO.

800

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC., T., R., M., OR S.E.

AND SURVEY OR AREA

Sec. 32, T-28-N, R- 8-W

NMPM

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

16 miles from Blanco, NM

16. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

790'

17. NO. OF ACRES IN LEASE

305.87

18. NO. OF ACRES ASSIGNED

TO THIS WELL

305.87

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

150'

20. PROPOSED DEPTH

2580'

21. ROTARY OR CABLE TOOLS

Rotary

22. ELEVATION (Show whether D.F., R.T., G.L., etc.)

6388' GL

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

23. APPROX. DATE WORK WILL START\*

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	125 cf. circulated
8 3/4"	7"	20.0#	2490'	246 cf circ. surface
6 1/4"	5 1/2" liner	15.5#	2580'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with  
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 32 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*[Signature]*

TITLE

Regulatory Affairs

DATE

12-15-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

*[Signature: James E. Edwards Jr.]*

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-7

All distances must be from the outer boundaries of the Section.

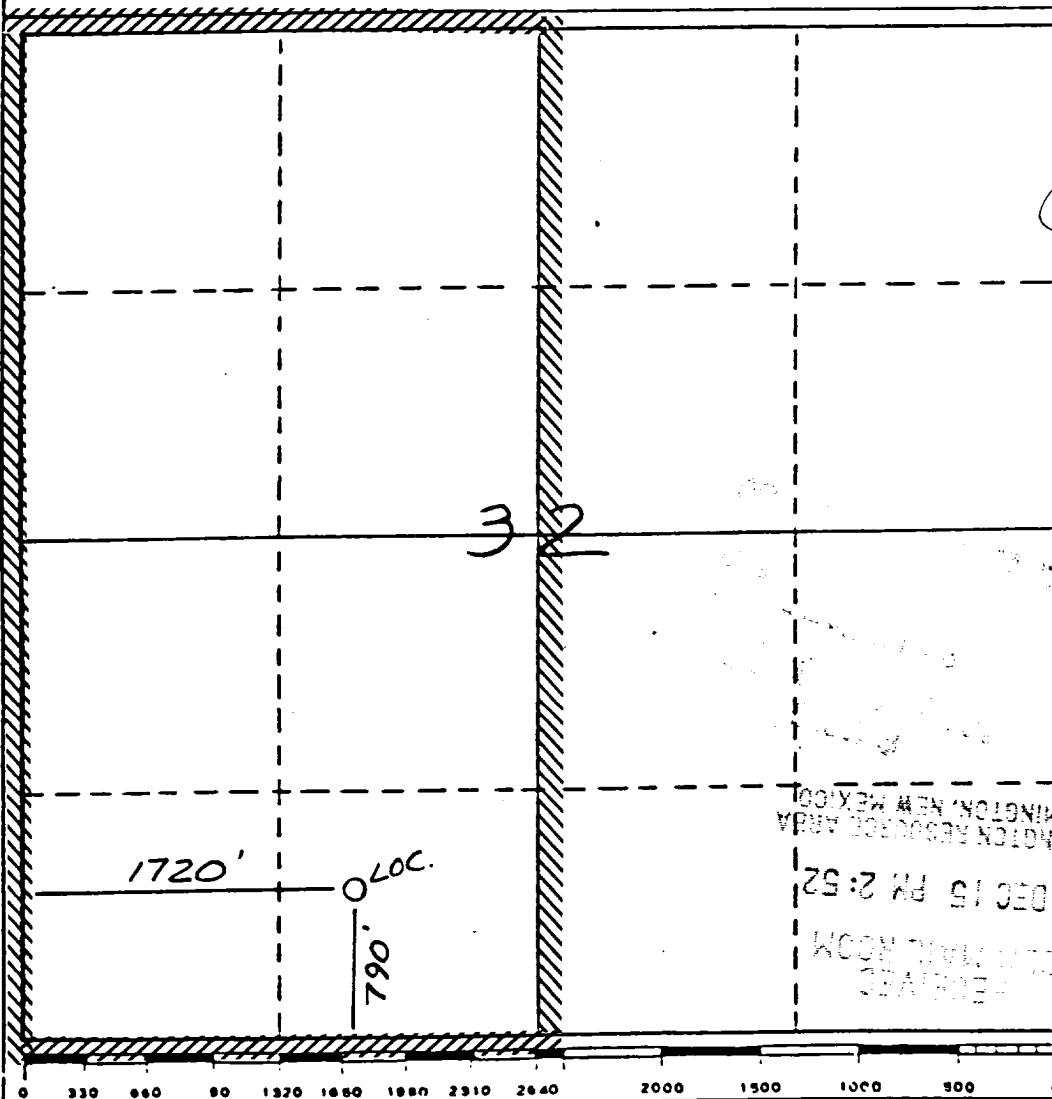
Operator Meridian Oil Inc.			Lease Phillips			Well No. 800		
Unit Letter N	Section 32	Township 29 North	Range 8 West	County San Juan				
Actual Footage Location of Well: 790 feet from the South line and 1720 feet from the West line								
Ground Level Elev. 6300'	Producing Formation Fruitland Coal			Pool Basin			Dedicated Acreage: <del>291</del> 305.87 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Regulatory Affairs

Position

Meridian Oil Inc.

Company

December 15, 1988

Date

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10-14-88

Registered Professional Engineer  
and/or Land Surveyor

Neale C. Edwards

Certificate No.

6857

BLM ROW

T27N, R8W

Section 5: NW NW

6: E2 NE  
NE SE

5: SW NW

W2 SW

SE SW

NE SW

NW SE

S2 NE

4: SW NW

NW NW

50'

3100'

800'

800'

2400'

1300'

950'

1750'

2000'

250'

1650'

T28N, R8W

Section 33: SE SW

W2 SE

1400'

400'

PHILLIPS #800

NM 013363

BLM ROW

MAP 2

$$\begin{array}{r} 26.87 \\ 197.60 \\ \hline 49 \end{array}$$

$$\begin{array}{r} 166 \\ 80 \\ \hline 246 \\ 69.87 \\ \hline 315.87 \end{array}$$