

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-01:
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM-011393

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ (OTHER _____)

b. TYPE OF COMPLETION:
☒ NEW ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements):
At surface 850'N, 1470'E

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 04-06-89 16. DATE T.D. REACHED 05-02-89 17. DATE COMPL. (Ready to prod.) 05-04-89 18. ELEVATIONS (OP. HUB, RT. GR, ETC.): 6218' GL 19. ELEV. CASINGHEAD 6218'

20. TOTAL DEPTH, MD & TVD 2098' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY _____ TOTAL TOOLS Yes CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED _____

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	239'	12 1/4"	177 cu.ft.	
7 "	20.0#	1934'	8 3/4"	649 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2055'	

31. PERFORATION RECORD (Interval, size, and number)
open hole completion
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
JAN 3 01992
OIL CON. DIV. 1
DIST. 3

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST _____ HOURS TESTED _____ CHOKES SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO _____

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

To be sold _____

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Regulatory Affairs DATE 6-27-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1210'	1340'	White, cr-gr ss.			
Kirtland	1340'	1860'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1860'	2098'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1210' 1340' 1860'	