

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FNL, 1470' FEL Sec. 21, T-27-N, R-9-W, NMPM

5. Lease Number
NM-011393

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cleveland #220

9. API Well No.
30-045-27229

10. Field and Pool
Basin Ft Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon this Fruitland Coal well per the attached procedure.

RECEIVED
JUN 16 1994

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 14 AM 7:36
070 FARMINGTON, NM

THIS APPROVAL EXPIRES JUL 01 1995

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 6/13/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 14 1994

DISTRICT MANAGER

AW/ODD

CLEVELAND #220 FRTC
Temporary Abandonment Procedure
B 21 27 9
Lat-Long: 36.565491 - 107.789261
San Juan County, N.M.

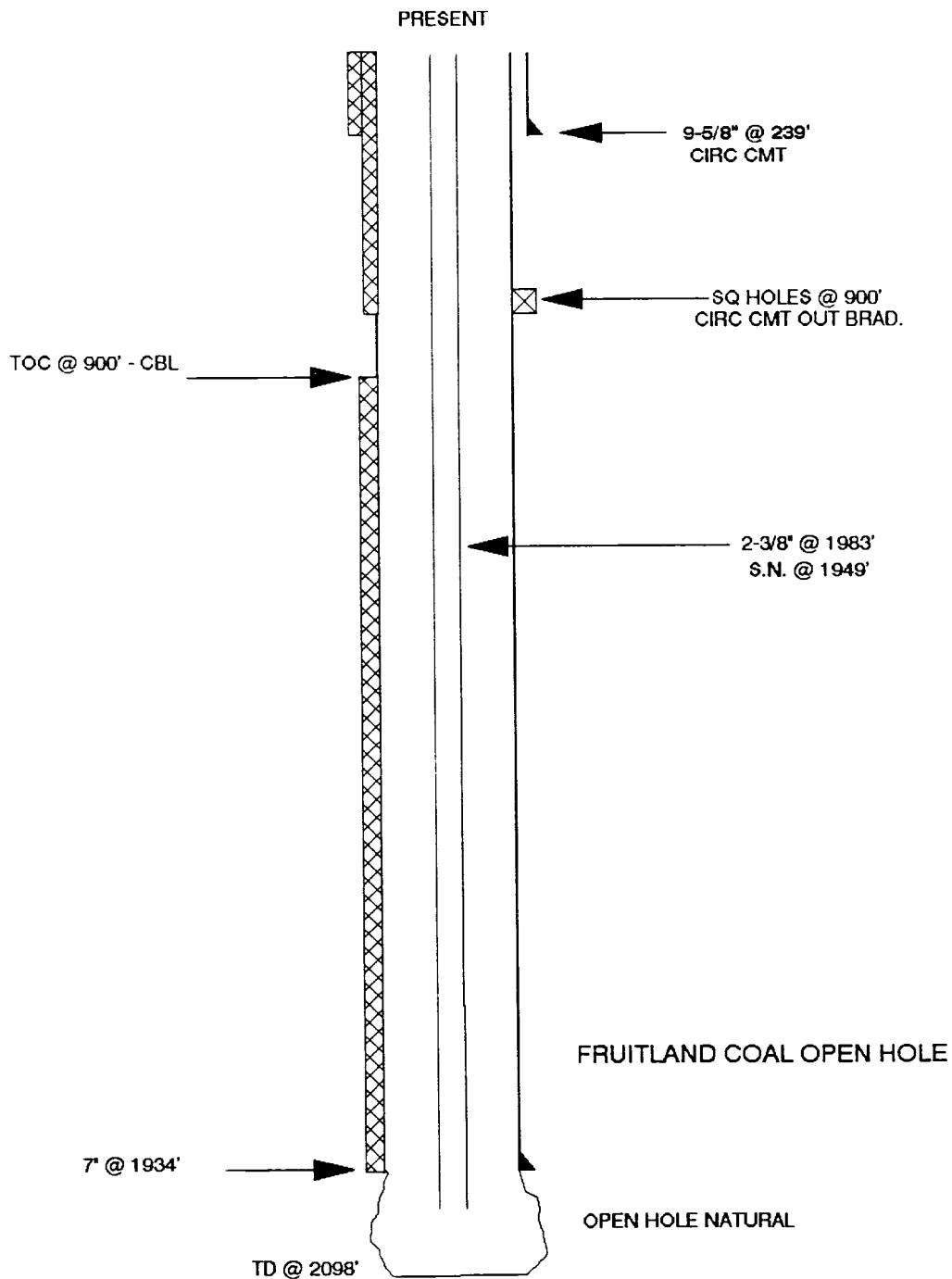
1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig. NU 6" 900 series BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief line.
2. Blow well down. TOH w/ 61 Jts 2-3/8" tbg.
3. Run 7" Model "A-3" Lock-set pkr (47C4) on 2-3/8" tbg w/S.N. one jt above pkr. Set pkr @ 1900'.
4. ND BOP and NU wellhead & tree. Notify BLM & NMOCD & pressure test csg to 500 psi for 15 min. Rig down & release rig.

Approve: _____


J. A. Howieson

CLEVELAND #220 FRTC

UNIT B SECTION 21 T27N R9W
SAN JUAN COUNTY, NEW MEXICO



Pertinent Data Sheet - CLEVELAND #220 FRTC

Location: 850'FNL 1470' FEL SEC. 21 T27N R09W, SAN JUAN COUNTY, N.M.

Field: Basin Fruitland Coal

Elevation: 6218' TD: 2098'
10'KB PBTD: 2098'

Prop#: 012632901
Lease: Federal NM-011393

DP#: 3679A

GWI: 100.0%

NRI: 85.00%

Completed: 5-4-89

Initial Potential:

Pitot= 40 MCF/D

Casing Record:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
12-1/4"	9-5/8"	32.3# H-40	239'	177 cf	Circ 8 Bbl Cmt
8-3/4"	7"	20# K-55	1934'	531 cf	920' - CBL

Tubing Record: 2-3/8" 4.7# J-55 1983' 61 Jts
"F" nipple @ 1949'

Formation Tops:

Ojo Alamo	1210'
Kirtland	1340'
Fruitland	1860'

Logging Record: GRN (55), CNL (90)

Stimulation: Open hole natural.

Workover History: 12-11-90: Perf 2 holes @ 900' & sq w/250 cf cmt & circ out bradenhead. Drill cmt & CO to 2098' & pressure test to 750 psi - OK. Reran tbg.

Production History: Not first delivered. SBHP = 501 PSI. Tbg=0 psi. Csg=502 psi. Line pressure = 129 psi.

Pipeline: EPNG

PMP