## Submit 5 Couies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NIM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Review 1-1-89
See instructions
at Bettern of Pres

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				Well API No.						
Meridian Oil In	C.									
Address										
PO Box 4289, F	armington, NM	87499								
Reseases) for Filing (Check proper &	ex)		Oth	et (Please exp	iair)					
New Well	Change in Ti	ransporter of:		,						
Recompletion	ou 🗆 🗆	ry Gas 🔲								
Change in Operator	Casingheed Gas 🔲 C	Condensate								
If change of operator give name										
and address of previous operator		<del> </del>								
IL DESCRIPTION OF WE	LL AND LEASE									
Lease Name Rowley	Well No. P	ool Name, (actuali	ing Formation Kir			of Lease	, —	Leass No.		
ROWICY		Basin	<u>Fruitla</u>	nd Coa	1 300	Federal or Fee	SF-0	77875		
Location										
Unit Letter K	: <u>1420</u> <b>F</b>	ect From The $\frac{S}{S}$	outh Lin	and	1850 F	ect From The	Vest	Line		
17	27N	10W			an Jua					
		ange		APM,				County		
III. DESIGNATION OF TR						<del> </del>				
Name of Authorized Transporter of C Meridian Oil I:	t i	· X	4			copy of this for		nt)		
	<del></del>	D-6				ington,		7499		
Name of Authorized Transporter of C		Dry Gas 🔯				ington		•		
El Paso Natural						ington,	MM 8	7499		
give location of tanks.			is gas actually	connected?	When	1.7				
If this production is commingled with		7N 10W					<del></del>			
IV. COMPLETION DATA	man from any other lease or por	or' State consumings	ruf otoes arring		<del></del> -					
TW. CONTINUE DATA	Oil Well	Gas Weil	New Well	Workover	Doepen	Dive Beat Is	B	Diff Bushi		
Designate Type of Complete		X X	X	M OLEONEI	Deepen	Plug Back  S	TIME KEE V	Diff Res'v		
Date Spudded	Date Compi. Ready to Pi		Total Depth		<u> </u>	P.B.T.D.		<u> </u>		
04-17-89	•		1915			F.B.1.D.				
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			: Tubing Depth			
,		Fruitland Coal		1735'			1887'			
6148 GL	<u>Fruittanu C</u>	Uai	1/33		<del></del>	Depth Casing	Shoe			
1735 <b>-</b> 1824', 186	9-1012! (prodr	11104 11	narl			1915				
1733-1824 , 100		ASING AND		IG RECOR	2D			<del></del>		
HOLE SIZE	CASING & TUBI		<u> </u>	DEPTH SET		SA	CKS CEME	NT		
12 1/4"		9 5/8"		233'			236 cu.ft.			
8 3/4"	7"		172	!9 <b>'</b>		542	cu.f			
6 1/4"	5 1/2"		191	.5 <b>'</b>		did	not c	mt		
	2 378"		188	17 '						
V. TEST DATA AND REQU	UEST FOR ALLOWAR	LE								
OIL WELL Test must be at	ter recovery of total volume of i	oad oil and must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hour	3.)		
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p	ump, gas lift, e	tc.)				
							<u> </u>	<del></del>		
Length of Test	Test Tubing Pressure		Casing Pressure			Chelle, Sup.	Chemisus.			
<del></del>								···		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			OM-XMCF				
						<u> </u>	- 145			
GAS WELL						C!! (	30 1 N 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S	, .		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate				
						1				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	)	Casing Press			Choke Size				
backpressure	SI 284		SI 28	4						
VI. OPERATOR CERTIF	ICATE OF COMPL	LANCE			10551					
I hereby certify that the rules and s			C	IL CON	NSERV	ATION D	IVISIO	N		
Division have been compiled with and that the information given above							ଦର୍ଦ			
is true and complete to the best of	my knowledge and belief.		Date	Approva	d		974			
Ibla Kin	20 00 00			. <del> </del>						
\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Checcel	Leccel			By Original Signed by FRANK T. CHAVEZ					
Peggy Bradfield	, Regulatory A	By Original Signed by FRANK T. CHAVEZ								
			ll		الان داد الانتخاب	A CONTROL OF	•			
Printed Name 6-14-89	326-9727	Lie :	Title.	· ·						
Date	326-9727 Telepho	me No.								
			<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

') Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.