Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

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SUNDRY NOTICES	AND REPORTS O	N WELLS		SF-07/ <u>8/5</u>		
Do not use this form for abandoned well. Use For	proposals to drill or t m 3160-3 (APD) for t	to re-onter an such broposels.		6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No					
Type of Well Oil Well X Gas Well Other			8. Well Name and No. Rowley 155			
2. Name of Operator ENERGEN RESOURCES CORPORATION				9. API Well N		
Ba. Address	3b. Phone No. (include area	hone No. (include area code) 30-045-27278				
2198 Bloomfield Highway, Farmington	NM 87401	(505) 325-6800		10. Field and Pool, or Exploratory Area Basin Fruitland Coal		
4. Location of Well (Footage, Sec., T., R., M., or Survey				ibasin ri'ui	Lianu Coai	
1420 FSL, 1850 FWL, Sec. 17, T27N,		11. County or Parish, State				
				San Juan	NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	N		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Protect of finesk	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	te	X Other Run liner.	
	Change Plans	Plug and Abandon			perforate, frac	
Final Abandonment Notice	Convert to Injection					
11/9-10/01 MIRU. ND wellhead, NU 11/12/01 TIH with liner retrievi 11/13-17/01 TIH with 6-1/4" bit, 11/19/01 TIH with 6 jts 4 1/2" 1 Cement liner with 100 sks "B" Po 11/20/01 RU Halliburton & run CB 11/21/01 Perf 2 sq holes at 1860 11/26/01 Drill cmt to 1865', fel 11/27/01 TOH. TIH with packer, t liner top with 50 sks "B" with 2 11/28/01 TIH with bit, tag cemen 1658'. Test liner top to 3000 ps 11/29/01 Run CBL from 1920'-1520 11/30/01 Perforate from 1900'-19 12/3/01 RU Halliburton. Frac Fru	ng tool. TOH with clean out to TD 0.5# J-55 casing z with 2% gel, 5% L from 1650'-190% '. TIH w/CR, set l thru and continest squeeze to 3 % CaCl2(59 cu ft at 1635'. Dril ii - OK.	h 5 jts 5 1/2" line at 1945'. , set liner at 1945 #/sk gilsonite, 1/4 3', TOC at 1870'. T at 1689'. Squeeze nue TIH to 1928'. 000 psi - OK. TIH w). TOH with packer. l to TOL at 1650'.	r. , TOL at: #/sk floce IH, tag cm with 75 sk with 7" pac	1650'. RU H le, .5% Hal t at 1903'. s Class "B' ker, set at ith 3 7/8"	Drill to 1930'. '(88 cu ft). t 1590'. Squeeze	
12/5-10/01 Clean out to PBTD at 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	1930'. Land 2 3/	8" tubing at 1916'.	RDMO.			
Don Graham	Produc	Production Superintendent				
Now Maham		Date 1/7/02				
ТН	IIS SPACE FOR FEI	DERAL OR STATE OF	FICE USE		CEPTED FOR ARCORE	
Approved by		Title			Date 	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations	oject lease			REMINISTRA LABOR DEFICE		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Sec States any false, fictitious or fraudulent statements or n	tion 1212, makes it a crin	ne for any person knowingly anatter within its jurisdiction.	and willfully to r	nake to anyklepa	inturns or agency of the United	
Comment and the control of the contr						