

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2285' FNL, 1655' FEL, Sec.18, T-28-N, R-8-W, NMPM

5. Lease Number
SF-079205

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sharp #800

9. API Well No.
30-045-27292

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Bradenhead repair

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/9/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

APR 10 1996

DISTRICT MANAGER

Sharp #800

CURRENT

Basin Fruitland Coal

2285' FNL, 1655' FEL,

NE Section 18, T-28-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.662323 / 107.718414

Today's Date: 4-3-96

Spud: 4-24-89

Completed: 5-8-89

Elevation: 5754' (GL)

5766' (KB)

Logs: DIL-FDC,

HRL-CNT-NGT-MLT-GST

Temp Survey

Workovers: None

Nacimiento @
Surface

12-1/4" hole

9-5/8", 36.0#, K-55, Csg set @ 334'.
Cmt w/271 cf (Circulated to Surface)
TOC @ 462' (TS)

65 jts, 2-3/8", 4.7#, J-55, tbg set @ 2112'.
(F-Nipple @ 2078')

Ojo Alamo @ 1196'

Kirtland @ 1259'

Fruitland @ 1802'

PBTD 2138'

7-7/8" hole

TD 2142'

Fruitland Perforations:
2024' - 2135', Total 98 holes

5-1/2", 15.5#, K-55, Csg set @ 2139'.
Cmt w/823 cf

Initial Potential

Initial AOF: N/A
Current SICP: N/A

Production History

Cumulative:
Current:

Gas

329.5 MMcf
97.3 Mcfd

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GWI: 100.00%
NRI: 82.50%
TRUST: 00.00%

Pipeline

EPNG

Sharp #800
Basin Fruitland Coal
NE Section 18, T-28-N, R-8-W
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Install a 400 bbl frac tank and an atmospheric blow tank. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Send wellhead to A-1 Machine for inspection.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 65 jts landed @ 2112', F-Nipple @ 2078'). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU and RIH w/5-1/2" casing scraper to 2000'.
4. TIH with 5-1/2" RBP and set RBP at 1924' (100' above FTC perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing.
5. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 5-1/2" casing. Estimated TOC is 462' per temperature survey. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 4-3/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 5-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD @ 2138'. Take and record gauges.
9. Land tubing near bottom perforation at 2135'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: _____

[Signature]
Operations Engineer

Approved: _____

[Signature] 4/8/96
Drilling Superintendent