OIL CONSERVATION DIVISION P. O. BOX 2088

REQUEST FOR ALLOWARIE

STATE OF DEVELOPING TO STATE OF THE STATE OF	OIL CONSERVATION DIVISION						form C-104 Revised 10-1-70	
SANIA PE	;	P.O. P. ATTA FE, N	BOX 2005 EW MEX		1			
1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1								
REQUEST FOR ALLOWABLE								
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
El Paso Natural Gas	Company						· · · · · · · · · · · · · · · · · · ·	
Box 289, Farmington,	- '	87401			· ··· · · · · · · · · · · · · · · · ·	•		
Reason(s) for filing (Check proper)	001/			Other (l'les	ise explain)			
New Well X Change in Transporter of; Recompletion Oil Dry Gus								
Change in Ownership	Casinghead	i=1	denante					
If change of ownership give name and address of previous owner								
. DESCRIPTION OF WELL AN	n t eace					•		
Lease Name	rase Name Well No. Pool Name, including				20	Lease No.		
Russell Location	3A Blanco Mesa				ol or Fee SF	078499		
Unit Letter D ; 9	O Feet From	The North L	.ine and	1090	Feet From	TheWest		
Line of Section 23	ownship 28-N	orth Range	8-West	, NMP	м, San Ju	ıan	County	
DESIGNATION OF TRANSPORT	RTER OF OIL A	ND NATURAL 6	CAS					
None of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be s								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company Unit Sec. Twp. Rge.				Box 289, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	D 23	28-N 8-W			-	en		
If this production is commingled w				ingling orde	number:	·		
Designate Type of Complet	ion = (X)	Vell Gas Well	Now Well	Workover	Deepen	Plug Back Same	Res'v. Dill. Hea'v.	
Date Spudded 11-21-79	Date Compl. Ready to Prod. 5-7-80			Total Depth 6025		P.B.T.D. 6007'		
Elevations (DF, RKB, RT, GR, etc., 6372 GL	Name of Producing Formation Mesa Verde		Top 🗪/G	Top		Tubing Depth 5483'		
Perforations 4511,4559,456 4810,4846,4852,4884,5	6,4578,4582,4 004,5024,510	4590,4594,46 9,5114,5119,	04,4608, 5124,513	4777,478 0.5135.5	4,4803, 140.5150.	Depth Casing Shee	. 1	
58,5165,5168,5211,5219,5	278,5305,531	4,5 <u>369,53</u> 76,		9,5434,5	454,5459,		Ζ.	
13 3/4"	9 5/8"	CASING & TUBING SIZE		DEPTH SET		sacks cement 224 cu. ft.		
8 3/4"	7"		36	80'		275 cu. ft.		
6 1/4"	4 1/2"			3524-6029' 5483'			ft.	
TEST DATA AND REQUEST F	OR ALLOWABLI		ifter recovery	of total valu	ne of load oil a	ind must be equal to a	or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	epit or be for	full 24 hours) , pump, gas lifi			
Length of Teet	Tubing Pressure							
	recing Pressure		Casing Preseure			Choke dis		
Actual Fred, During Test	O11 - Bbl .		Water-Bole.			9 91 94 18 18		
CAC byrz •	····					10,000	30	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bble. Cond	eneale/MMCF		Crayly of Capiena		
Jeeling Helhod (pitot, back pr.)	Tubing Pressure (g	hut-in)	Casing Pres	ewe (£bat-	in)	Choke Size		
PERTIFICATE OF COMPLIANCE	600	······································		980	NICELLAN	ON DIVISION		
The state of the s					INSERVATI TEM 1 1	- IOST - IOST DIVISION -		
hereby certify that the rules and regulations of the Olf Conservation division have been compiled with and that the information given			DY Original Signed by FRMK T. CHAVEZ					
base to true and complete to the			BY				14.4	
			TITLE_		SUPERVISOR	DISTRICT FOR		
I D. Lu.	200		í			inplience with nuit		
(Signature)				If this is a request for elievable for a newly dilled or despend well, this form must be accompanied by a tetriation of the deviation tage taken on the well in accommon with Kule 112.				
Drilling Clerk				All sections of this form noted by filled out completely for allows				
May 20, 1980			Fill and only Sections 1, 11, 111, and VI for changes of owner.					
(Pale)				fishers to come C-104 must be filed for each pool to multiply				