Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

3C-CUS- 27246

Lour ab	proved.	
Budget	Bureau No.	1004-0136
Expires	August 31,	1985

UNITED STATES (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SESIAL NO. BUREAU OF LAND MANAGEMENT A SHEAL NM-01772A

IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN AND THE 7. UNIT AGREEMENT NAME PLUG BẠCK 🗌 DRILL I MCLTIPLE ___ h. TYPE OF WELL 8. JARM OR LEASE NAME WELL __ WELL A OTHER MEXICO Reid 2. NAME OF OPERATOR Southland Royalty Company 9. WELL NO. 703 3. ADDRESS OF CPERATOR 10. FIRLD AND POOL, OR WILDCAT 87499 PO Box 4289, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At NUTL accordance with any State requirements.*) Basin Fruitland Coal 11. SBC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 17, T-28-N, R- 9-W At proposed prod. sone NMPM / 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12 miles from Bloomfield, NM San Juan NM17. NO. OF ACRES ASSIGNED TO THIS WELL #20.00 13. DISTANCE FROM PROPUSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

13. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 16. NO. OF ACRES IN LEASE 87.48 1450' ROTARY OF CABLE TOOLS 19. PROPOSED DEPTH Rotary 3001 2078' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5848 GL This section is a DRILLING OPENSIONS HE ARE and appear pursuant PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COME HII ATTACHED $\overline{23}$. "GENERAL QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 32.3# 12 1/4" 9 5/8" 200' 125 cf.circulated 1927' 3/4" 20.0# 265 cf circ.surface 8 1/2"liner 2078 15.5# do not cement 6 1/4

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 17 is dedicated to this $\frac{1}{100}$ MAR 0 3 1389

on con. Div. Dist. 3

	·	ALLGILS DATE	01-10-89
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	<u>ДР</u> Ара	
APPROVED BY TITE CONDITIONS OF APPROVAL, IF ANY:	HRTOCO	TEST	Acr.

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. Q. BOX 2058

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT Well No. Reid (NM-01772A)703 Southland Royalty Company Unit Latter San Juan 9 West 28 North 17 K of Wells Acrual Footoge Local 1450 West South 1450 line feet from the line and Producing Formation Ground Level Clev. 320.00 5848 Fruitland Coal Basir ACTE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ... If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side a this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisic CERTIFICATION Regulatory Affairs Southland Royalty Co. EDIVA LO LOC. 1450 613.[1/10 PARMINGTON, WE HEXICO 11/27/88

2000

1529 1450 1980 2510

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...

Registered Protossional Engineer

Neale C. Edwards

6857

and/or Land Surveyor

Certificate No.

100

