

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

USA-SF-080382-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NIIP

7. UNIT AGREEMENT NAME

Kutz Canyon

8. FARM OR LEASE NAME

Schwerdtfeger C

9. WELL NO.

15

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 16, T-27-N, R-11-W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1600' FSL & 1355' FWL

14. PERMIT NO.

30-045-27406

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6253.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well @ 1330 hrs 8/9/89. Drld 11" hole to 256'. Ran & set 7 jts 8 5/8", K-55, 24#, ST&C csg w/Texas Pattern Guide Shoe & Insert Float. Cmt'd w/140 sx Class "B" + 2% CaCl₂ + 1/4#/sx Celloflake. CIP @ 1745 hrs 8/8/89. Circ'd 20 sx to surface. Cut off csg & welded on 11" 2M x 8 5/8" SOW wellhead. Tested to 1000 psi. NU 11" 3M BOP's. Tested blind & pipe rams, choke, lower kelly cock & all valves to 3000 psi. TIH & tested csg to 1000 psi. Drld float & 10' of cmt & tested csg to 1000 psi. Resumed drlg w/7 7/8" bit to 1888'. Cored 1888' - 1895'. Drld 7 7/8" hole 1895' - 1922'. Cored 1922' - 1948'. Drld 1948' - 1980' TD. Logged well. Installed 5 1/2" csg rams & ran 47 jts 5 1/2", K-55, 15.5#, LT&C csg. Float shoe @ 1980', float collar @ 1934', ECP @ 1714', stage tool @ 1712'. Cmt'd 1st stage w/80 sx Class "B". CIP @ 1710 hrs 8/14/89. Set ECP w/1500 psi, open stage tool w/900 psi, cmt'd 2nd stage w/310 sx Class "B" w/1/4# Celloflake + 2% CaCl₂, tailed in w/100 sx Class "B" + 1% CaCl₂. CIP @ 1945 hrs 8/14/89. Circulated 65 sx cmt to surface. ND BOP's & installed 11 1/16" 2M x 7 1/16 3M OCT profile tubinghead.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.W. [Signature]

TITLE District Drilling Engineer

DATE

8/16/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 29 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side