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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd. Azteo, NM 18	74100 L-20					2012000			eni	ILID	LITIA		
I.	- MEGIOF	STFO	OR ALLO	WABL	E AND	AUTHO	RIZAT	ΓΙΟN	UL	13-14	dir		
Operator		2 1117	MOFORI	OIL A	ANU N	ATUHAL	GAS	Well	API No.				
Marathon Oil Company									30-045-27406				
P. O. Box 552) Midland	П	70700					<u> </u>					
Reason(s) for Filing (Check proper	Midland,	rexa	s 79702			ther (Please e							
Vew Well	a	ange in	Transporter of	f:		user (Flease e	хрын)						
Recompletion Change in Operator	Oil		Dry Gas										
change of operator give name	Casinghead G	as	Condensate	<u> </u>									
nd address of previous operator					·								
I. DESCRIPTION OF WE	ELL AND LEAST	E											
Well No. Pool Name, Inc				ncluding	uding Formation				ind of Lease No.				
Schwerdtfeger U 19			Basin	Fruit	tland	Coal		State,	te, Federal or Fee SF-08038		080382-A		
Unit Letter K	. 1600			G = -	. 4.3.		2==						
Out Letter K	:1000		Feet From Th	SOL	ith L	ne and	.355	Fe	et From The	<u>West</u>	Line		
Section 16 To	waship 27N	1	Range 1	.1 W		IMPM.	San J	luan			C		
T DESIGNATION OF TH							30	, <u>aarr</u>	···		County		
I. DESIGNATION OF TI fame of Authorized Transporter of (KANSPORTER (OF OII Condense	L AND NA	TURA	L GAS								
		CONGCEN		A	MITESS (G	ve address to	which ap	proved	copy of this ;	form is to be	sent)		
ame of Authorized Transporter of (or Dry Gas	X A	kdress (Gi	ve address to	which ap	proved	com of this	form is to be	eout)		
Gas Company of New well produces oil or liquids,						Box 189				J.M. 874			
e location of tanks.	Unit Sec	. 1	Cwp.	Rge. Is	_	y connected?	,	When	7				
his production is commingled with	that from any other is	880 OF TO	ol give com	ningline .		No		Es	timate	1-30-90) 		
. COMPLETION DATA		U. pu	, 9110 OOLE	anging (Ormer milit								
Designate Type of Complet	ion - (X)	l Well	Gas We	u N	iew Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
te Spudded	Date Compi. Re	adv to P	<u> </u>	170	X tal Depth	L	_L_			Ĺ			
8-9-89	1 '	12-29-89				1980'				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay				1960 Tubing Depth			
6253.8' GR Fruitland Coal					1882				1916'				
1900-1910' w/2 JSF	PF /882	19	134						Depth Casin	g Shoe			
				VD CE	MENTI	NG RECO	RD						
HOLE SIZE	CASING	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
11"		8-5/8"			256'				140 sks				
7-7/8"		<u>-1/2"</u>			1980'				490 sks				
		1-1/2" tubing				1916'				N/A			
TEST DATA AND REQU				1									
L WELL (Test must be aft te First New Oil Run To Tank	er recovery of total vo	lume of l	load oil and m	ust be eq	rual to og	exceed top al	lowable	rith po	pla (a) be for	or full 24 hou	rs.)		
e rust new Oil Run 10 lank	Date of Test			Proc	tucing N	サセゼ	是是	lati etc	7				
igth of Test	Tubing Pressure			Casi	ing Pres	;}		т,	Choke Size				
· .						JAN	251	990					
tual Prod. During Test	Oil - Bbls.			Wat	er - Bbis.				Gas- MCF				
A C TERRY -						OIL C							
AS WELL ual Prod. Test - MCF/D						L	DIST.						
65	1 -	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
ing Methou (pitot, back pr.)	Tuoing Pressure	3 hrs. Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
parator back press	1	5 psi				165 ps	sio.	[Choke Size	19/6/11			
OPERATOR CERTIF	ICATE OF CO	MPLI	ANCE							18/64"	· · · · · · · · · · · · · · · · · · ·		
hereby certify that the rules and re	gulations of the Oil Co	meervatio	00		C	OIL CON	NSEF	RVA	TION E	DIVISIO	N		
Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.					JUN 1 3 1990								
From the same of the		· .			Date	Approve	d	JU	IA T 9 12	JJ()			
m a fell					_				\sim 1	- نر			
Signature Mark A. Zoller Production Superintendent					By Chang								
Printed Name	FLOQUETION S	uperi Tit		t			SUPE	ERVIS	OR DIS	TRICT	3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u>(915) 682-1626</u>

1-11-90 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.