Form 3160-3 (November 1983) (formerly 9-331C)

12-11

7-7/8"

SIZE OF CASING

8-5/8"

4-3"

SUBMIT IN TRIPLICATE*

(Other instructions on

30-045-27613

Form approved. Budget Bureau No. 1004-0136

SUBJECT TO COMMERCE MERCE ATTACHED

 $POZ + \frac{1}{4}$ #/sx flocele + 6% gel. Fllwd by 125sx 50/50 POZ + 2% gel

precede w/ 20BM flush. 300sx 65/35

2005 RACTEQUER WENZ CC

+ $\frac{1}{4}$ #/sx flocele + 2% CC.

DEPARTMENT OF THE	Expires August 31, 1985				
BUREAU OF LAND MAN	5. LEASE DESIGNATION AND SERIAL NO.				
	BLM #SF-077329				
APPLICATION FOR PERMIT TO DRILL 1a. TYPE OF WORK	, DEEPEN, OR PLUC	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
DRILL DEEPEN	PLUG E	BACK 🗆	7. UNIT AGREEMENT !	AYMB	
OIL GAS WELL X OTHER 2. NAME OF OPERATOR	SINGLE MUI Zone Zon	E	K 8. FARM OR LEASE NAME		
McKenzie Methane			Martin Gas Un	nit l	
1625 Broadway, Suite 2580, Denver, Co	#1 10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance 1350' FSL, 1360' FWL, SE4NE4S At proposed prod. zone Same	Rasin Fruit and (ca) 11. SEC., T., E., W., OR BLE. ND SURVEY OR AREA 11-27N-10W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF P	12. COUNTY OR PARISH	13. STATE			
approximately 15 miles east of Farming	San Juan	NM			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1360'	16. NO. OF ACRES IN LEASE 1480 ±	17. NO. O. TO TH	ACRES ASSIGNED US WELL 320		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±300	19. PROPOSED DEPTH 2240 *	20. ROTAR	20. ROTARY OR CABLE TOOLS rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258 GR from annual regulation and and and and and and and and and an			22. APPROX. DATE WOR		
SIZE OF HOLE SIZE OF CASING WEIGHT PRO	ING AND CEMENTING PROGR	AMDRILLING	GACOMICAS AUTHORI	IZED ARE	

SETTING DEPTH

2501

2240

HNITED STATES

WEIGHT PER FOOT

24#

10.5#

FEB1 6 1990 OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 122220 SIGNEDA TITLE Vice President DATE January 23, 1990 (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY : *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

JCT J But 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico, 87504 2088

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PISTRICT II FO Drawer DD, Artesia, NM 88210		Santa Fe, N	New Mexico 8	7504-2088			C.	3 6.
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DISTRICT III IU 10 Rio Brazos Rd., Aziec, NM 874	, WELL LO	CATION A	ND ACREAGE	DEDICATION	DI		a. 1 11. ed	
	All Dis	ances must be	from the outer by	Indering of the sec	PLAI		ŗ	
Operator			Lease	A MOSTING S OF THE S OC.	000		•	*
McKenzie Methane Co	Ornoration	j					Well No.	
Unit Letter Section	Township		Marti	n Gas Unit	l			<u></u>
К 11			Range		C	ounty		
Actual Footage Location of Well:	27	North	10 Wes	st	NMPM		San Juan	32
1700					CANTEN I		Jan Juan	
Ground level Elev. Produc	South	line and	1360	6	(s)			
1	cing Formation		Pool	160	of from the	West	line	
6258 FRU	uithand Ca	الم	Prain (EriHand	, (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Dedicated Acres	_
1. Outline the acreage dedica	ted to the subject well	by colored penci	The backum made	Emiliano.	<u> </u>		<u>w/320</u>	Acres
	,	o, salara peaci	or mechanic marks	on the plat below.				
2. If more than one lease is d	lodicated to the well o	utine each and id	amelifa, sha					
2. If more than one lease is d			camy are owneren:	p mereor (both as to	working in	terest and roy	raity).	
 If more than one lease of d unitization, force-pooling, 	lifferent ownership is o	ledicated to the w	ell, have the interes	t of all carriers have				
unuzzuon, force-pooling,				- or all owners need	CODSOLIGALE	d by commu	nitization,	
Yes	_ No If ansv	ver is "yes" type (of consolidation					
If answer is "no" list the owns this form if neccessary.	ens and tract descriptio	ns which have ac	tually been consolid	lated. (Use reverse	ride of			
No allowable will be assigned	to the mall well all t							
No allowable will be assigned or until a non-standard unit, el	iminating such interes	icrests have been	consolidated (by or	ommunitization, unit	zation, for	ed-pooling o	r otherwise)	
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