

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME K
2. NAME OF OPERATOR McKenzie Methane Corporation	8. FARM OR LEASE NAME Angel Peak 11K
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2580, Denver, Co. 80202.	9. WELL NO. #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1350' FSL, 1360' FWL, SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC. T. R. N. OR S.W. AND SURVEY OR AREA Sec. 11-T27N-R10W
14. PERMIT NO. API# 30-045-27613	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, EF, CR, etc.) GR 6258	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
* FRACTURE TREAT	☒	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☒	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
* (Other) N ₂ Completion	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to move in completion unit on or about April 19, 1990 to begin completion as follows:

Perforations: 1908-11, 21-24, 97-2014, 17-23, 26-34, 93-98, 2122-38.
2 SPF, 3 1/8" casing gun with 12 gram charges. Will perforate from the top down.

Breakdown: Will breakdown using 32-38 bbls. 7 1/2% DI HCL, approximately.

Completion: Will complete using 50,000 SCF N₂, approximately.

RECEIVED
APR 26 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 23 1990

FARMINGTON RESOURCE AREA

BY 21

18. I hereby certify that the foregoing is true and correct

SIGNED Sam Cady TITLE Technician DATE 4-17-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1350 FSL, 1360 FWL SE 1/4 NE 1/4 SW 1/4	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 11-T27N-R10W
14. PERMIT NO.	15. ELEVATIONS (Show whether 27, 27, 27, etc.) GR 6258
	12. COUNTY OR PARISH San Juan
	13. STATE NM

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REQUEST CHANGE OF LOCATION FROM STAND UP TO LAY DOWN

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1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	APR 26 1990 OIL CON. DIV. DIST. 3	7. UNIT AGREEMENT NAME K
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		11. SEC. 2, 3, 4, 5, OR 6, 6.6, AND SURVEY OR AREA Sec. 11-T27N-R10W
14. PERMIT NO.	15. ELEVATIONS (Show whether of, to, or from) GR 6258	12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Cement/casing information. ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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3-25-90 615' (615') drlg w/clear wtr. MIRU 4 Corners, drl rat & mouse hole. Spud 12 1/4" hole @ 12:00 noon 3-24-90. Drl to 264' & TOOH. Run 6 jts 8 5/8", 24#, K-55 STC csg (252') set @ 264'. Cmt w/ 175 sks (207 cu ft) Class B w/2% CaCl 2, circ 3 bbls. to surf. PD @ 4:15 p.m. 3-24-90. WOC while NUBOP. PT csg to 1000#. RIH w/7-7/8" bit, drl out plug & drl fm to 615'. Bit #1, 12-1/4", bit # 2, 7-7/8". (Cmt'd by Cementers, Inc)

3-26-90 2218'TD (1603') circ f/logs. TOOH f/logs. Log'd. Rn DP in hole & circ. RU & rn 4-1/2", 11.6# J-55 csg, w/6 centralizers. Set csg @ 2218', self fill FC @ 2175'. Pmpd 300sx 65/35/6 cmt & 1/4#/sx celloflake (yield 1.84 cu ft/sx). Tailed in w/125 sx 50/50-2 & 1/4#/sx cel-loflake (yield 1.21 cu ft/sx). PD 6:38pm 3/26. Circ 3 bbls of cmt to sfc. Set slips @ full tension.

18. I hereby certify that the foregoing is true and correct

SIGNED Sam Cady TITLE Technician DATE 3-27-90
(This space for Federal or State (ifc use))

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ACCEPTED FOR RECORD

DATE
APR 23 1990

FARMINGTON RESOURCE AREA

BY W. H. H.

*See Instructions on Reverse Side