

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. BLM # SE-077329	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		8. FARM OR LEASE NAME Angel Peak 11 K	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350' FSL, 1360' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. #2	
14. PERMIT NO. API#30-045-27613		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 2/12/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T27N-R10W	
15. DATE STUDDED 3/24/90	16. DATE T.D. REACHED 3/26/90	17. DATE COMPL. (Ready to prod.) 6/22/90	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6258 GR
19. ELEV. CASINGHEAD 6260'		20. TOTAL DEPTH, MD & TVD 2220'	
21. PLUG, BACK T.D., MD & TVD 2175'		22. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM NAME (MD AND TVD)* Fruitland Coal 1908-2138'	
23. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-Caliper-SDL- Microlog, CBL		24. WAS WELL CORED No	
25. WAR DIRECTIONAL SURVEY MADE Yes			
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	264'	12 1/4
4 1/2	11.6	2218'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
175 sx Class B, 2% Cacl			
300 sx 65/35 POZ, followed			
by 125 sx 50/50 POZ			
27. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
28. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2086'	N/A	
29. PERFORATION RECORD (Interval, size and number)			
.4", 2 SPF: 1908-11, 1921-24, 1997-2014, 2017-23, 2026-34, 2093-98, 2122-38'			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1908-2034	36,000 gals 70 Q foam & 28,000# sand		
2093-2138	40,000 gals 70 Q foam & 23,400# sand		
31. PRODUCTION			
DATE FIRST PRODUCTION WOPL	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S.I.
DATE OF TEST 6/22/90	HOURS TESTED 24	CHOKED SIZE 1/2	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 35 Psig	CASING PRESSURE 35Psig	CALCULATED 24-HOUR RATE 0	OIL--BBL. 0
GAS--MCF. 5400		WATER--BBL. 0	GAS-OIL RATIO 0
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
33. LIST OF ATTACHMENTS NMOCD Fruitland Coal Test Requirements			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED R J Sagle		TITLE Operations Manager	
DATE 7/19/90		DATE 7/19/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TRUE VERT. DEPTH	
					MEAS. DEPTH	VERT. DEPTH
				Ojo Alamo	1185	---
				Kirtland Shale	1326	---
				Fruitland	1882	---
				Pictured Cliffs	2141	---