

Form 3160-  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Bureau Order No. 10044  
Expires August 11, 1985

BLM # SF-077329

4. IF (WELL, ACQUISITION OR OTHER)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ WELL ☐ GAS ☒ WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR  
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR  
1625 Broadway, Suite 2580, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
at surface  
1350 FSL, 1360 FWL SE 1/4 NE 1/4 SW 1/4

14. PERMIT NO. API# 30-045-27613

15. ELEVATIONS (Show weather OP, RT, GR, etc.)  
GR 6258

7. UNIT AGREEMENT NAME  
K

8. FARM OR LEASE NAME  
Angel Peak 11K

9. WELL NO.  
#2

10. FIELD AND POOL, OR WITNESS  
Basin Fruitland Coal

11. SEC. T. R. M. OR S.E. AND  
SURVEY OR AREA  
Sec. 11-T27N-R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |                                     | SUBSEQUENT REPORT OF:                                                                                 |                          |
|-------------------------|-------------------------------------|-------------------------------------------------------------------------------------------------------|--------------------------|
| TEST WATER SHUT-OFF     | <input type="checkbox"/>            | WATER SHUT-OFF                                                                                        | <input type="checkbox"/> |
| FRACTURE TREAT          | <input type="checkbox"/>            | FRACTURE TREATMENT                                                                                    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE        | <input type="checkbox"/>            | SHOOTING OR ACIDIZING                                                                                 | <input type="checkbox"/> |
| REPAIR WELL             | <input type="checkbox"/>            | (Other)                                                                                               | <input type="checkbox"/> |
| (Other)                 | <input type="checkbox"/>            | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |                          |
| WELL STATUS REPORT      | <input checked="" type="checkbox"/> |                                                                                                       |                          |

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

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AUG 06 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Samuel TITLE Technician DATE 7-3-90

(This space for Federal or State office use)

APPROVED BY NMOCD TITLE BY DATE JUL 26 1990

CONDITIONS OF APPROVAL, IF ANY: FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

Angel Peak 11K #2  
Completion Report

- 6/5/90 MIRU Triple P #1. NDWH, NUBOP. POOH w/tbg RIH w/ 4-1/2" pkr to 350' & SDON. Set pkr & frac.
- 6/6/90 PBTD 2175', TD 2220'. Set pkr @ 912', RU BJ & frac well dwn tbg w/40,000 gals 70 quality N2 foam & 23,400# 40/70 & 12/40 sd. Trtd @ 20 BPM & 2100#. Max press 2500'. Fm would not take above 2ppg sd concentration. Flush to top perf w/N2. SD SWI f/2 hrs. FWTCU thru 1-2" tapped bull plug. POOH w/pkr.
- 6/7/90 Well dead. Rel pkr & POOH. RIH w/4-1/2" WL & set RBP @ 2070'. Set'g tl spit. PT RBP, no good. RIH w/ retrieving head & retrieve RBP. Bypass stuck oper. RIH w/RBP & pkr in tandem. Set RBP @ 2070', set pkr & PT - ok. POOH w/pkr. Perf upr cls w/ 3-1/8" csg gun, 2 spf as flws: 1908-11', 1921-24', 1997-2014', 2017-23', 2026-34'. RIH w/ pkr & set @ 912'. Brkdwn & ball off perfs w/1% KCL wtr & 100 RCN balls. Had good ball action & balled off to 3000#. Rel pkr & knock balls off perfs. Reset pkr & frac dwn tbg w/28,000# 40/70 & 20/40 sd & 36,000 gals 70 quality N2 foam. Trtd @ 20 BPM & 2600#. Max press 2890#, max sd concentration 2 ppg. Flush to top perf & SD. SWI f/2 hrs & flw bk thru 1/2" tapped bull plug. POOH w/pkr.
- 6/8/90 PBTD 2175', TD 2220'. Well flowing up tbg. Kill well. Rlse pkr & POOH. RIH w/2-3/8" tbg & SN 1 jt up. C/O snad & RBP, pull up & land tbg @ 2000'. NDBOP & NUWH. Lay 2" line to pit. RDMOSU. FWTCU.
- 6/20/90 2220' TD, 2175' PBTD. MIRU Triple P Well Service. Act. @ rpt time: NUBOP.
- 6/21/90 2220' TD, 2175' PBTD. Blow well down. NDWH. NUBOP, POOH w/tbg. RIH w/retrieving head on tbg. Release bridge plug & POOH. Had to kill well on trip. RIH w/tbg & C/O w/N2 foam to PBTD. Pull up. Land well @ 2086' w/SN 1 jt up. NDBOP & NUWH. SDON.
- 6/22/90 2220' TD, 2175' KB. Check well. Flowing to pit. RDMOSU. WOPL.

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DIST. 6