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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Rev. 1-1-89
See Instructions
at Bottom of Page

NOV 09 1990
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation		Well API No. 30-045-27613
Address 1911 Main Ave., #255, Durango, Colorado 81301		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 11 K	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, <u>Federal</u> or Fee	Lease No. SF-077329
Location Unit Letter <u>K</u> : <u>1350</u> Feet From The <u>S</u> Line and <u>1360</u> Feet From The <u>W</u> Line Section <u>11</u> Township <u>27N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Sunterra Gas Gathering		P.O. Box 1899, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgt.	Is gas actually connected?	When?
					Yes	10-19-90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/24/90	Date Compl. Ready to Prod. 6/22/90		Total Depth 2220		P.B.T.D. 2175			
Elevations (DF, RKB, RT, GR, etc.) 6258 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1908		Tubing Depth 2086			
Perforations 1908-11, 1921-24, 1997-2014, 2017-23, 2026-34, 2093-98, 2122-					Depth Casing Shoe 2218			
TUBING, CASING AND CEMENTING RECORD 38								
HOLE SIZE 12- $\frac{1}{4}$	CASING & TUBING SIZE 8-5/8		DEPTH SET 264		SACKS CEMENT 175 sx B			
7-7/8	4- $\frac{1}{2}$		2218		300 + 125 sx			
Thg	2-3/8		2086		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 225	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) 2" flow prover	Tubing Pressure (Shut-In) 230	Casing Pressure (Shut-In) 230	Choke Size $\frac{1}{2}$ "

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert J. Sagle / CS
Signature
Robert J. Sagle Operations Mgr.
Printed Name Title
11-8-90 303/385-4654
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 09 1990

By Brian D. Chang
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.