

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Quintana. Petroleum Services, Inc. Well API No. 30-045-27613

Address P. O. Box 3331 Houston, Tx. 77253

Reason(s) for Filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

☐ Other (Please explain)

If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main #255 Durango, Colo. 81301

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 11 K Well No. 2 Pool Name, Including Formation Basin Fruitland Coal Kind of Lease State or Fee Federal Lease No. SF-077329

Location
Unit Letter K : 1350 Feet From The S Line and 1360 Feet From The W Line
Section 11 Township 27N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering P.O. Box 1899, Bloomfield, NM 87413

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? Yes When? 10-19-20

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>3/24/90</u>		<u>X</u>						
Date Compl. Ready to Prod. <u>6/22/90</u>								
Elevations (DF, RKB, RT, GR, etc.) <u>6258 GR</u>								
Name of Producing Formation <u>Fruitland Coal</u>								
Top Oil/Gas Pay <u>1908</u>								
Perforations <u>1908-11, 1921-24, 1997-2014, 2017-23, 2026-34, 2093-98, 2122-38</u>								
Depth Casing Shoe <u>2218</u>								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4</u>	<u>8-5/8</u>	<u>264</u>	<u>175 SX B</u>
<u>7-7/8</u>	<u>4-1/2</u>	<u>2218</u>	<u>300 + 125 SX</u>
<u>Tbg</u>	<u>2-3/8</u>	<u>2086</u>	<u>N/A</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF
		<u>OCT 14 1993</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin Land Manager

Printed Name Steve Sandlin Title (713) 651-8889

Date 10/8/93 Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 14 1993

By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.