

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2580, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

900 855' FSL, 1205' FWL NE 1/4 SW 1/4 SW 1/4
" 90

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles East of Farmington

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 855'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 800' +

16. NO. OF ACRES IN LEASE
1480 +

19. PROPOSED DEPTH
2129'

17. NO. OF ACRES ASSIGNED
TO THIS WELL W / 320

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
6140' GR and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*
March 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO QUANTITIES ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	250'
7-7/8"	4-1/2"	10.5#	2120'

200sx CL. B w/2% CC
precede w/20BM flush. Cmt w/
300sx 65/35 POZ + 1#/sx flocele
+ 6% gel followed by 125sx 50/50
POZ + 2% gel + 1#/sx flocele +
2% CC

RECEIVED
MAR 01 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Howard W. Dennis TITLE Vice President DATE January 23, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

FEB 23 1990
John Stellan
AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

McKenzie, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1100 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

90 JAN 24 PM 2:27

Operator McKenzie Methane Corporation			Lease Martin Gas Unit 13		Well No. 1
Unit Letter M	Section 13	Township 27 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 855 feet from the South line and 1205 feet from the West line					

Ground level Elev. 6140	Producing Formation FRUITLAND COAL	Pool BASIN FRUITLAND COAL	Dedicated Acreage: 10/320 Acres
----------------------------	---------------------------------------	------------------------------	------------------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Heather Roark

Printed Name
Heather Roark

Position
Technician

Company
McKenzie Methane

Date
January 24, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 15, 1990

Signature & Seal
Professional Surveyor

EDGAR C. RISENHOVER
NEW MEXICO
5979
Edgar C. Risenhoover, P.S.

RECEIVED

MAR 01 1990

OIL CON. DIV.
DIST. 3

Section 13

1190
1205
900 855

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0