

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

BLM# SF077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR  
1625 Broadway, Suite 2580, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

900 FSL, 1190 FWL NE 1/4 SW 1/4 SW 1/4

7. UNIT AGREEMENT NAME

M

8. FARM OR LEASE NAME

Angel Peak 13M

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 13-T27N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft., or, etc.)

GR 6139

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement/casing information

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

**RECEIVED**  
APR 26 1990  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

APR 20 1990

FARMINGTON RESOURCE AREA

BY ML

18. I hereby certify that the foregoing is true and correct

SIGNED Sam Crady

TITLE Technician

DATE 3-27-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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McKenzie Methane Corporation

Angel Peak 13M #1  
NESWSW Sec. 13-T27N-R10W  
San Juan Co., N.M.  
Drilling Report  
Four Corners Rig #14  
Page 1

API #30-045-27618  
GR 6139'  
RKB to Mud Line - 12'

- 3-21-90 496' (496') drlg @ 120'/hr w/clear wtr. MIRU Four Corners Rig #14. Drl mse & rat hole, spud 12 1/4" hole @ 11:15 a.m. 3-20-90. Drl to 269' w/spud mud, POOH. Rn 6 jts 8 5/8", 24#, K-55 STC csg (249.47') set @ 261'. Cmt w/175 sks (207 cuft) Cl B cmt w/2% CaCl 2. Circ 7 bbls cmt to surf. PD @ 4:45 p.m. WCC while NUBOP. PT csg to 1000#. RIH w/7 7/8" bit. DO plug & drl fm to 496'. Bit #1 - 12 1/4", bit # 2 - 7 7/8". Dev: 1/2 deg @ 90', 0 deg @ 180', 3/4 deg @ 269', 1 deg @ 403'.
- 3-22-90 1914' (1418') POOH w/core bbls. 2 days fr spud. Drl to 1211', DP stuck in Ojo Alamo. Wk pipe free & mix mud. Drl to 1885'. Circ f/samples, C&C hole f/core. TOOH, PU core bbls & TIH. Cored fr 1885' - 1914', Fruitland Fm. Circ hole & TOOH. MW - 8.9, vis - 43, WL 10. Dev: 2 1/4 @ 1389', 1 3/4 @ 1481', 1 @ 1827'.
- 3-23-90 2087' (173') rng csg. TOH LD core #1, rec 26'. TIH drl to 1986', circ samp, TOH. TIH w/core bbl, core 1986-2016' Fruitland Fm. TOH LD core #2, rec 24'. TIH drl to 2087', ST & circ f/logs. RU Halliburton, log op hole. TIH to TD circ f/csg. TOH, LDDP, RU & rn 52 jts 4-1/2", 11.6# J55 & other 13.5# N80 csg, tot lngth 2094.7', lnd csg @ 2087', FC @ 2047', top 13.5# csg @ 1648'. MW 9.0, vis 68, WL 12. Dev 1/4 @ 2071'.
- 3-24-90 2087' TD. Circ on btm f/30 min. Cmt w/350 sks (644 cu ft) Class G 65/35 POZ, 6% gel, 1/4# flocele/sk followed by 125 sks (151 cu ft) Class G 50/50 POZ, 2% gel, 1/4# flocele/sk. Had good circ throughout job, circ 30 bbls cmt to surf. RD @ 9:00 a.m. 3-23-90. Bump plug to 930 psi, ck float, float held, set slips w/csg in full tension & cut off csg. RDMOSU. Rig release @ 11:00 a.m., 3/24. Cmt'd by Dowell. MW-9, vis-43, WL-10.

RECEIVED  
APR 26 1990  
GEOLOGICAL DIVISION