

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. BLM #SF077329	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		8. FARM OR LEASE NAME Angel Peak 13M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL, 1190' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. #1	
14. PERMIT NO. API#30-045-27618		DATE ISSUED 2/23/90	
15. DATE SPEEDED 3/20/90		16. DATE T.D. REACHED 3/23/90	
17. DATE COMPL. (Ready to prod.) 6/26/90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6139 GR	
19. ELEV. CASINGHEAD 6141		20. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
21. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T27N, R10W		22. COUNTY OR PARISH San Juan	
23. STATE N.M.		24. WAS DIRECTIONAL SURVEY MADE Yes	
25. TOTAL DEPTH, MD & TVD 2087'		26. PLUG. BACK T.D., MD & TVD 2044'	
27. IF MULTIPLE COMPL., HOW MANY*		28. INTERVALS DRILLED BY All	
29. ROTARY TOOLS		30. CABLE TOOLS	
31. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1804-2018'		32. WAS WELL CORED Yes	
33. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DIGL, Caliper, SDL, Microlog, CBL		34. CASING RECORD (Report all strings set in well)	
35. LINER RECORD		36. TUBING RECORD	
37. PERFORATION RECORD (Interval, size and number)		38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
39. PRODUCTION		40. LIST OF ATTACHMENTS	
41. DATE FIRST PRODUCTION		42. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
43. DATE OF TEST		44. HOURS TESTED	
45. CHOKER SIZE		46. PROD'N. FOR TEST PERIOD	
47. OIL--BBL.		48. GAS--MCF.	
49. WATER--BBL.		50. GAS-OIL RATIO	
51. FLOW. TUBING PRESS.		52. CASING PRESSURE	
53. CALCULATED 24-HOUR RATE		54. OIL--BBL.	
55. GAS--MCF.		56. WATER--BBL.	
57. OIL GRAVITY-API (CORR.)		58. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
59. To Be Sold		60. NMOCED	
61. NMOCED Fruitland Coal Test Requirements		62. FARMINGTON RESOURCE AREA	
63. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		64. BY Lynn Davis	
65. SIGNED R. J. Saylor		66. DATE 7/19/90	
67. TITLE Operations Manager		68. DATE 7/19/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Core:				Ojo Alamo	1138	---
Fruitland Coal	1885	1914	Coal, shale	Kirtland Shale	1218'	---
Fruitland Coal	1986	2016	Coal, Shale	Fruitland Pictured Cliffs	1804' 2026'	---

RECEIVED
AUG 27 1990
OIL CON. DIST. 3

38. GEOLOGIC MARKERS

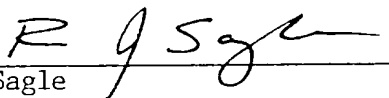
NMOCD Fruitland Coal Test Requirements
Angel Peak 13M#1

Test Date: 7/2/90

SITP/SICP = 205 Psig - Shut in 7 days

Final FCP/FTP = 30 Psig - 24 hours

Flow Rates: 215 MCFD, 0 BWPD, 0 BOPD
Stabilized flowing rate after 24 hours.
Measured through $\frac{1}{2}$ " orifice tester.
No separator was used since no fluids were present.
Gas was vented.



R.J. Sagle
Operations Manager