

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Quintana Petroleum Services, Inc. Well API No. 30-045-27618

Address P. O. Box 3331 Houston, Tx. 77253

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casingshead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator: McKenzie Methane Corp., 1911 Main, # 255, Durango, Colo. 81301

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 13M Well No. 1 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State (Federal) or Fee Lease No. SF-077329

Location
Unit Letter M : 900 Feet From The S Line and 1190 Feet From The W Line
Section 13 Township 27N Range 10W , NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casingshead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas P. O. Box 4990 Farmington, NM 8740

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? yes When? 7/1/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X						
Date Spudded <u>3/20/90</u>	Date Compl. Ready to Prod. <u>6/26/90</u>	Total Depth <u>2087'</u>	P.B.T.D. <u>2044'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6139 GR</u>	Name of Producing Formation <u>Basin Fruitland Coal</u>	Top Oil/Gas Pay <u>1804'</u>	Tubing Depth <u>1999'</u>					
Perforations <u>1804-07, 1819-27, 1883-1901, 1904-15, 1949-51, 1959-61, 1977-82, 1994-2018</u>		Depth Casing Shoe <u>2087'</u>						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>8 5/8", 24#</u>	<u>261</u>	<u>175</u>
<u>7 7/8</u>	<u>4 1/2", 11.6#</u>	<u>2087</u>	<u>475</u>
<u>--</u>	<u>2 3/8"</u>	<u>1999</u>	<u>--</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls	Water - Bbls

CHOKE SIZE OCT 14 1993

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	CHOKE SIZE
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKE SIZE

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin
Steve Sandlin, Land Manager

Printed Name 10/5/93 Title (713)651-8889
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 14 1993

By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.