

November 1983,  
Formerly 9-331

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1675' FNL & 1500' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6460' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lodewick

9. WELL NO.

12

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., OR B.L. AND  
SURVEY OR AREA

Sec. 19, T27N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

Completion work

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MI RU PETRO WELL SERVICE RIG #3. NO TREE & NU BOP. TST BLIND RAMS & CSG TO 1500#. PU & RIN W/3-7/8" BIT, 4

3-1/8" DC'S & 58 JTS 2-3/8" 4.7# J-55 EUE 8RD TBG. TAGGED CMT @ 1927'. DRLD HARD CMT TO DV TOOL @ 1937'.

DRLD ON DV TOOL 1 HR & PUMP MOTOR QUIT. POH 2 JTS & WO REPLACEMENT PUMP. REPL PUMP ON LOC. SWI. SDON.

FINISHED DRLG DV TOOL @ 1937'. TSTD 4-1/2" CSG, DV TOOL TO 1500#, OK. FTI & TAG @ 2018'. DRLD CMT TO 2037',

PLUG @ 2037' & HARD CMT TO 2041'. BIT BEGAN TORQUING & HOPPING. PUMP PRES INCREASED. TOH. BIT LOCKED UP

W/LGE PC OF METAL FRM DV TOOL. RAN NEW BIT & DRLD HARD CMT 2041-2094'. CIRC CLEAN.

DRLD HARD CMT FRM 2094' TO STAGE COLLAR @ 2325'. SECURE WELL.

SWBD F-LVL DN TO 1400'. POH. RAN GR-CCL LOG FRM WL-ETD 2369' TO 1850'. PERF'D BASIN FRUITLAND CCAL W/3-1/8" CSG GUN

4 SPF 2279-2290' (48 HOLES) ON RUN #1, 2241-44' (16 HOLES & 2234-2237' (16 HOLES) ON RUN #2, 2222-2226' (20 HOLES) &

2218' (4 HOLES) ON RUN #3, 2209-2212' (16 HOLES) & 2202-2205' (16 HOLES). RUN #4 (TOTAL 136 HOLES). SECURE WELL.

PIRD MO PETRO WELL SERV. RIG 3. WELL SI, WO FRAC.

RECEIVED  
JUN 29 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drilling Clerk

DATE

5-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1990

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side  
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.