

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on the
reverse side

LEASE DESIGNATION AND SERIAL
NM-02861

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Union Oil Company of California

3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space below)
At surface 1675' FNL & 1500' FEL

5. UNIT AGREEMENT NAME

6. FARM OR LEASE NAME Lodewick

7. WELL NO. 12

8. FIELD AND POOL OR WILDCAT Basin Fruitland Coal

9. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 19 T. 2N. R. 9W

10. COUNTY OR PARISH, 11. STATE San Juan NM

12. ELEVATIONS (Show whether DF, RT, GR, etc.) 6460' GR

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF DISCOVERY ☒ **DECLINE**

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐ TATES SHUT-OFF ☐ REPAIRING WELL ☐

FRAC TURE TREAT ☐ ABANDON ☐ FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOT OR ACIDIZE ☐ (Other) Spud - Surf & prod. csg SHOOTING OR ACIDIZING ☐ ABANDONMENT ☒

REPAIR WELL ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/4 226' WOC. 226' 1/2-1/2. SURF ROCK. 0" @ 226'. MUD: 8.6. SPUD MIN. M. PII ADAPAHOE DRLG, INC RIG #2. SPUD 12-1/4" SURF HOLE @ 4:00 PM 5-4-90. DRLD SAME TO 226' TD @ 6:30 PM 5-4-90. CIRC 1/2 HR. TOH. R&C 4 JTS + 1 PC (212') 8-5/8" 20# X-42 BRD ST&C NEW SMLS CSG @ 226' W/250 SXS "B" + 2% CACL2, 1/4# FLOCELE @ 15.6 PPG. DISP PLUG W/12.5 BFW @ 5 BPM & 150#. JC & CIP @ 9:00 PM 5-4-90. CIRC 104 SXS CMT. WOC 4 HRS. CUT OFF 8-5/8" CSG. WELD ON CSG HD. NU BOP'S, INCOMP.

5/5 1050' DRLG. 824' 7-3/4. SD & SH. 1/2" @ 734'. MUD: 8.5, 28. FINISH NU BOP. TSTD BLINDS, MANIFOLD, CSG HD & 8-5/8" CSG TO 600#/30 MINS, OK. RAN 7-7/8" BIT #2 TO TOC @ 182'. TSTD PIPE RAMS TO 600#/30 MINS, OK. DRLD PLUG, CMT & SHOE FRM 182 TO 226' 1/1 HR. OF & DA @ 10:00 AM 5-5-90. 13 HRS TOTAL WOC.

5/6 2370' TD, CIRC F/2ND STG. 187' 1/4-1/2. COAL, SD & SH. 1-1/4" @ 2370'. MUD: 9.2, 41, 6, 1/32, 8.5, 700. FTI, WASH 50' TO BTM. DRLD TO 2370'. TD @ 1:30 PM 5-8-90. CIRC 1 HR. SHORT TRIP TO DC'S. TIH. CIRC 1 HR. TO TO LOG. RAN SDL-GRML F/2359' LTD TO 225'. TIH. CIRC 1 HR. LDDP & DC'S. R&C 54 JTS & 1 PC (2356') 4-1/2" 11.6# J-55 BRD LT&C NEW SMLS CSG @ 2369' W/DV TOOL @ 1935', CMT'D 1ST STG W/150 SXS CLASS "H" W/.95% FLO-LOK, .18% THRIFTY LITE & 3# HI-SEAL @ 15.9 PPG. DISP PLUG W/10 BFW & 26 BM @ 5 BPM @ 150-450 PSI. DID NOT BUMP PLUG, REL PSI. FLOATS HELD. CIP @ 4:15 AM 5-9-90. OPEN DV TOOL W/750 PSI. CIRC F/2ND STG, INCOMP.

5/9 2370' TD, MORT. COMPLETE CIRC BETWEEN STGS (4 HRS WOC). CIRC 30 SXS CMT TO PIT. CMT'D 2ND STG THRU DV TOOL @ 1935' W/600 SXS "B" 65:35:6 POZ + 0.8% CF-1, 1/4# CELLOFLAKE, 3# HI-SEAL @ 12.6 PPG F/B 50 SXS "B" NEAT @ 15.6 PPG. DISP CLOSING BOMB & DISP TO FC W/30 BFW @ 5 BPM & 250#. CLOSE DV TOOL TO 2500#, HELD OK. JC & CIP @ 9:15 AM 5-9-90. CIRC 150 SXS. PU BOP'S. SET SLIPS. CUT OFF CSG. RELEASE RIG @ 11:15 AM 5-9-90. MORT.

15. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 5-10-90

This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY: NMOCD DATE MAY 25 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]