

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 10-1 (10-1-79)
FARMINGTON RESOURCE AREA

LEASE DENOMINATION AND SERIAL

NM-02861

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☐ GAS ☒ WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

975' FSL & 1665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6505' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lodewick

9. WELL NO.

13

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 19, T. 27N, R. 9W

12. COUNTY OR PARISH, 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLET

MAY 24 1990

CHANGE PLANS

OIL CON. DIV. J

DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud/surf & prod csq run

REPAIRING WELL

ALTERING CASING

ABANDONMENT

X

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATION AND STATE ALL PERTINENT DETAILS, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, state subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

4/27 230' WOC. 230' 1/2-1/2. SAR ROCK. 1/2" @ 230'. MUD: 8.5, 60, - - -. MIRU ARAPAHOE RIG #2. SPUD 12-1/4"
SURF HOLE @ 7:30 P.M. 4/27/90. TD SURF HOLE TO 230' @ 10:00 P.M. MST 4/27/90. CIRC 1/4 HR. POOH. R&C 4 JTS
& 1 PC (213') OF 8-5/8" 20, X-42 NEW SMLS CSG ST&C @ 226'. CMTD W/200 SXS CLASS "B" CMT W/2X CACL & 1/4#
CELLOCELE @ 15.6 PPG. DISPL CMT W/12.5 BFW @ 4 BPM @ 100 PSI. CIRC 60 SXS CMT. CIP & JC @ 12:30 A.M.
4/28/90. WOC, INC.

4/28 1800', DRLG. 1570' 1/4-1/2. SD SH. 1/2" @ 731, 1/2" @ 1259, 1" @ 1572'. MUD: 8.6, 28, - - -. CUT OFF 8-
5/8" CSG, MU BOP'S. TSTD BLIND RAMS, CHK MAN & 8-5/8" CSG TO 600 PSI F/1/2 HR, OK. TIH TO 189', TSTD PIPE
RAMS TO 600 PSI F/1/2 HR, OK. DRLD PLUG & CMT TO 230'. TOTAL WOC 11-1/2 HRS. DRLG NEW FORM @ 12:00 NOON,
4/28/90.

4/23 TD 7-7/8" HOLE TO 2385' @ 1:45 P.M. 4/29/90. CIRC 1-1/2 HR. POOH. RAN MICRO LOG W/GR & SPECTRAL DENSITY LOG
F/2376-226'. TIH, CIRC 1/2 HR. LDDP & DC'S. R&C 54 JTS & 1 PC (2371') OF 4-1/2 11.60# J-55 LT&C 8RD NEW CSG
@ 2384'. CMTD 1ST STG W/150 SXS CLASS "H" W/.95X FLO-LOCK, .18X THRIFTY LITE 3# HI-SEAL @ 15.9 PPG. DISPL CMT
W/10 BFW & 26 BM @ 5 BPM @ 150-450 PSI. BUMPED PLUG W/1000 PSI. FLOAT HELD OK. DROPPED OPENING BOMB &
OPENED DV TOOL @ 1947'. CIRC 1/2 HR. CIRC 40 SXS CMT, INC.

ACCEPTED FOR RECORD

MAY 07 1990

18. I hereby certify that the foregoing is true and correct

FARMINGTON RESOURCE AREA

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

BY

W

DATE 4-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

*See Instructions on Reverse Side