

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. _____

Address: _____

P. O. Box 671 - Midland, Texas 79702

Reason(s) for Filing (Check proper box) New Well Recommission Change in Operator Change in Transporter of: Oil Gas Condensate Change in Transporter of: Dry Gas Condensate

Other (Please explain) Filed for record purposes with deviation tests.

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lodewick Well No. 15 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. NM-02861

Location Unit Letter L 1840 Feet From The south Line and 875 Feet From The west Line Section 30 Township 27N Range 9W NMPM. San Juan Country

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil No condensate or Condensate _____ Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. or Dry Gas _____ Address (Give address to which approved copy of this form is to be sent) Box 4990 - Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit _____ Sec. _____ Twp. _____ Rgs. Is gas actually connected? No When? 3 to 4 weeks

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<u>Spudded</u>		<u>X</u>	<u>X</u>					
<u>5-1-90</u>		<u>6-16-90</u>	<u>2379'</u>			<u>P.B.T.D. 2372'</u>		<u>CTBP @ 2258'</u>
<u>Elevations (DF, RKB, RT, GR, etc.)</u>	<u>6514' GR</u>	<u>Name of Producing Formation</u>	<u>Top Oil/Gas Pay</u>			<u>Tubing Depth</u>		
<u>2192' - 2226'</u>	<u>Fruitland Coal</u>	<u>2192'</u>				<u>2226'</u>		<u>Depth Casing Shoe</u>
								<u>2378'</u>

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>225'</u>	<u>200</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>2378'</u>	<u>700</u>
	<u>2 3/8"</u>	<u>2226'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbls. for oil and 100 cu ft. for gas in 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, lift, etc.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test Oil - Bbls. _____ Water - Bbls. _____

RECEIVED
JUN 29 1990
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____

Testing Method (spot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature _____
Charlotte Beeson - Drlg. Clerk
Printed Name _____ Title _____
6-22-90 (915)682-9731
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved JUL 18 1990

By [Signature]

Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.