

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. UNIT AGREEMENT NAME Not assigned	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Evensen 19	
2. NAME OF OPERATOR Marathon Oil Company		9. WELL NO. 10-1	
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 810' FNL & 790' FEL At proposed prod. zone 810' FNL & 790' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A Sec. 19, T-27-N, R-10-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 miles S.E. of Bloomfield, NM		12. COUNTY OR PARISH San Juan	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 790'		13. STATE NM	
16. NO. OF ACRES IN LEASE 320		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None on lease		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH ± 1700'		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5898.8'	
22. APPROX. DATE WORK WILL START* April 1, 1990		23. PROPOSED CASING AND CEMENTING PROGRAM	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		25. QUANTITY OF CEMENT 175 sx - circ to surface 275 sx - circ to surface	

Propose to drill to TD of 1700'.

All casing will be run and cemented in accordance with regulations and by approved methods.

Blowout prevention equipment will be as outlined in Additional Information.

See attached Multipoint Surface Use Plan and Additional Information for specific drilling operations.

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

RECEIVED
APR 10 1990
OIL CON. DIV
DIST. 3

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24. SIGNED [Signature] TITLE Drilling Superintendent DATE 3/3/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

APR 06 1990

AREA MANAGER

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

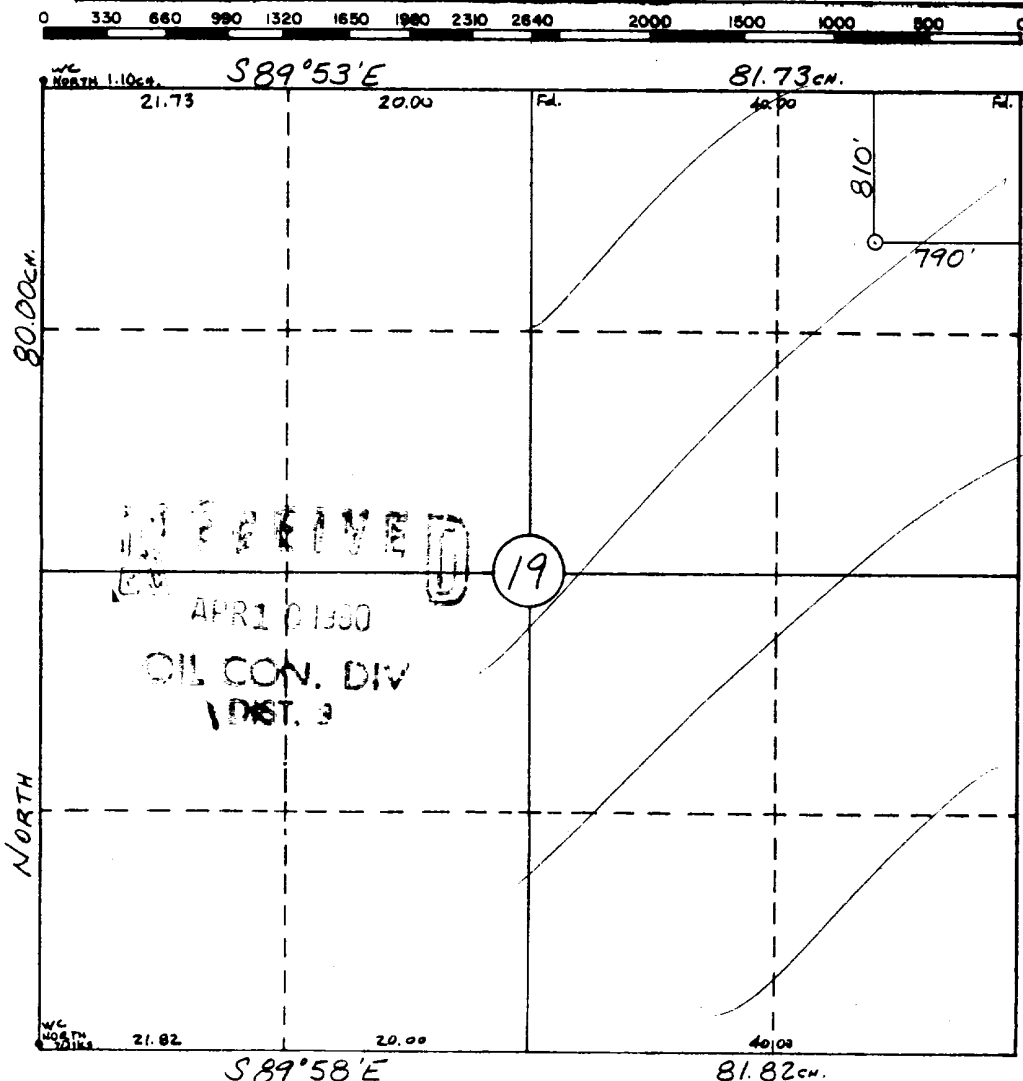
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARATHON OIL COMPANY			Lease EVENSEN 19		Well No. 19-1
Unit Letter A	Section 19	Township 27 N	Range 10 W	County San Juan	
Actual Footage Location of Well: 810 feet from the North line and 790 feet from the East line					
Ground level Elev. 5898	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal		Dedicated Acreage: ± 320 $\frac{1}{2}$ Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

S. L. Atnipp

Position

Drilling Superintendent

Company

Marathon Oil Company

Date

3/3/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

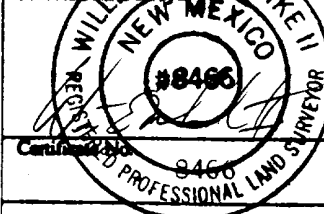
2-13-90

Date Surveyed

William E. Mahnke II

Signature of Surveyor

Professional Surveyor



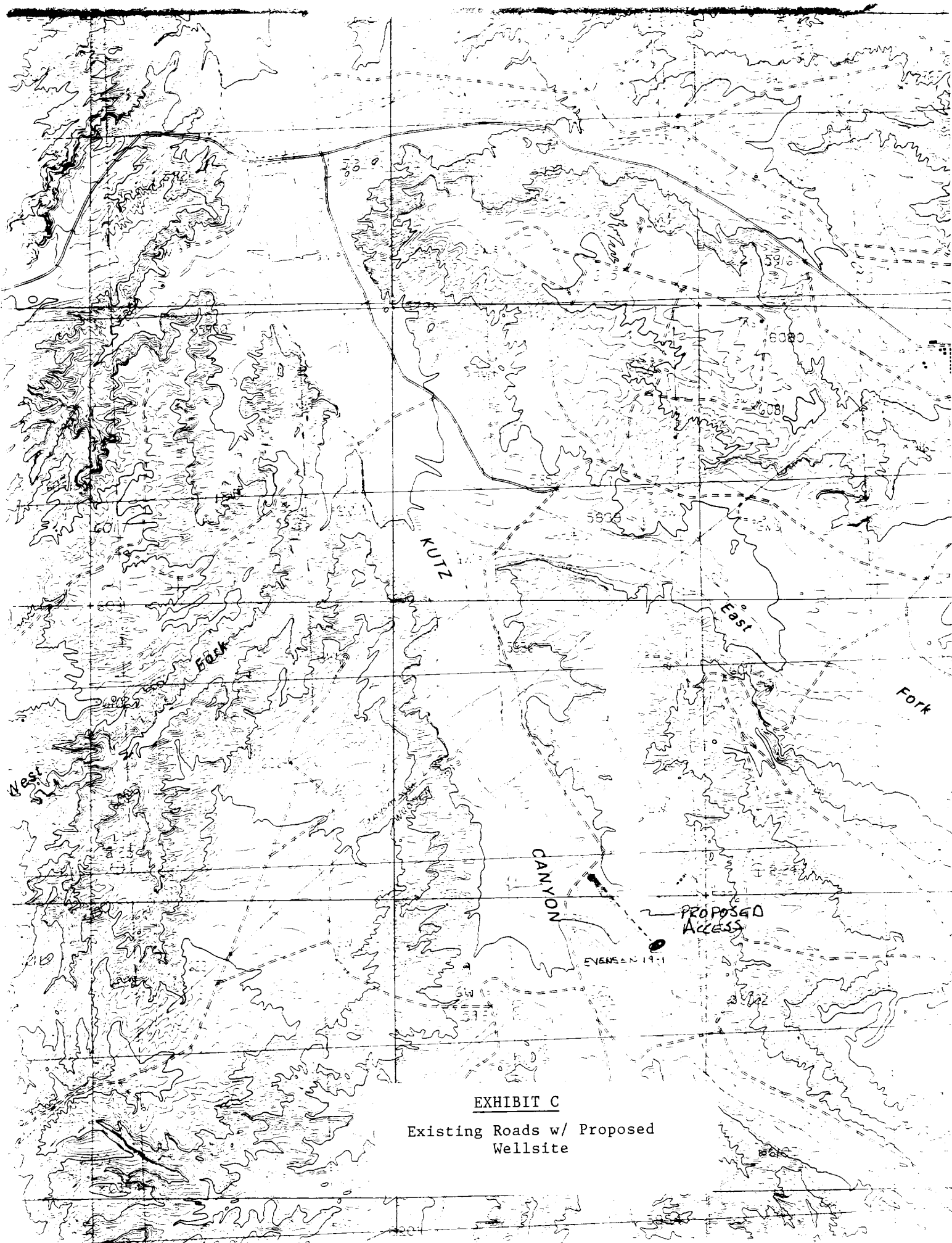


EXHIBIT C
Existing Roads w/ Proposed
Wellsite