(Formerly 9–331) DEPARTM	NITED STATES ENT OF THE INTERIO	SUBMIT IN TRIPLICATES (Other lustructions on record verse side)	5. LEASE DESIGNATION AND SERIAL NO
the same of the sa	OF LAND MANAGEMENT ES AND REPORTS C to drill or to deepen or plug by TON FOR PERMIT— for such pro	ON WELLS ack to a different reservoir	SF-078872-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X OTHER 2. NAME OF OPERATOR	,	1123 /211:07	7. UNIT AGREEMENT NAME Not Assigned 8. FARM OR LEASE NAME
Marathon Oil Company 3. ADDRESS OF OPERATOR	1	# <u>21031 (13 H5 N00</u>	Bolack 4 9. WELL NO.
P. O. Box 552, Midland, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			l 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. SRC, T., R., M., OR BLK. AND
2451' FSL & 1849' FWL			Sec. 4, T+27+R, R-11-W
14. PERMIT NO. API-30-045-27729	15. ELEVATIONS (Show whether DF, 6149 GL & 6161 1		San Juan NM
	propriate Box To Indicate N	ature of Notice, Report, or	Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)* Spudded well at 13:45 hrs 5-09-90 R.U. BJ & pumped 170 sx "B" + 1/Cut casing and N.U. figure 92 csg pipe rams and choke manifold to casing to 1000 psi. TIH & tagge Resumed drilling formation w/ 7-7 Drilled 7-7/8" hole to 2000'. 1997'-252, mini suite 1997'-252. stage packer @ 1609', FC @ 1908' circulated 5 sacks to surface.	ally drilled, give subsurface local Described 11" hole to 256'. A pps celloflake + 2% CaCl Described N.U. 11" 3M Shaefer 2000 psi. Tested lines and ed cement a 205'; drilled to '/8" bit. R.U. loggers, logged as fol Changed casing rams to 5-1, J, shoe a 1998'. Cmt'd 1st Cmt'd 2nd stage w/ 310 sx Cla	Completion or Recommendate the details and give pertinent date the details and measured and true vertines and measured and true vertines. Ran 6 jts, 8-5/8" 24#, K-5 Cement in place a 1815 hrs dual ram BOP & rotating head kelly valves to 2000 psi. o 220° and tested shoe joint Clows: Z-DEN/CNL/GR/CAL 1997 (2"; R.U. casers and ran 47 j stage w/ 80 sx Class "B" + 14 pps 6 ass "B" + 2% CaCl + 1/4 pps 6	ABANDONMENT® Cementing OPS Is of multiple completion on Well pletion Report and Log form.) Including estimated date of starting any cal depths for all markers and zones pertical depths for all depths for all markers and zones pertical depths for all markers and zones pertical depths for all markers and zones pertical de
casing and installed 5-1/2" SOW completion unit.	x 7-1/16" 3M tubing head.	Released rig, vacuumed reserv	ve pit and cleaned location. Waiting C
-	,	OIL CON \Dieti.	. DIV.
18. I hereby certify that the foregoing is		lling Superintendent	
(This space for Federal or State office			VAIN
	TITLE		APPENDED
APPROVED BY		NMOCD	MAY 24 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA