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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|------------------------------|
| Operator Marathon Oil Company | | Well API No. 30-045-27729 |
| Address P. O. Box 552, Midland, Texas 79702 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|--|--------------------------|
| Lease Name Bolack | Well No. A-1 | Pool Name, including Formation Basin Fruitland Coal | Kind of Lease State, Federal or Fee | Lease No. SF-078872-A |
| Location Unit Letter K : 2451 Feet From The FSL Line and 1849' Feet From The FWL Line Section 4 Township 27N Range 11W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------------|---------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> P.O. Box 4990 Farmington, N.M. 87499 | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? No | When? Estimate 11-1-90 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | | | | | | |
| Date Spudded 5-7-90 | Date Compl. Ready to Prod. 8-17-90 | | Total Depth 2000' | | P.B.T.D. 1970' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6149' GL, 6161' KB | Name of Producing Formation Fruitland Coal | | Top Oil/Gas Pay 1900' | | Tubing Depth 1949' | | | |
| Perforations 1900-08', 1930-40' | | | | | Depth Casing Shoe 1998' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 8-5/8" | | 252' | | 170 sx | | | |
| 7-7/8" | 5-1/2" | | 1998' | | 490 sx | | | |
| | 2-3/8" | | 1949' | | N/A | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|--------------------------------------|---------------------------------------|-----------------------------|
| Actual Prod. Test - MCF/D 469 | Length of Test 3 hrs. | Bbls. Condensate/MMCF -- | Gravity of Condensate -- |
| Testing Method (pilot, back pr.) Sep. back pressure | Tubing Pressure (Shut-in) 25 psig | Casing Pressure (Shut-in) 265 psig | Choke Size 24/64" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kent Weinling for MAZ
Signature
Mark. A. Zoller Production Superintendent
Printed Name
9-18-90 (915) 682-1626
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 16 1990

Date Approved
By *Barry D. Chang*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.