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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 1 1990

OIL CON. DIV.

Form C-105
Revised 10-88

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

OIL WELL ☐

GAS WELL ☒

DRY ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESV. ☐

2. Name of Operator

McKenzie Methane Corporation

3. Address of Operator

1911 Main Ave., #255, Durango, Colorado 81301

4. Location of Well

UNIT LETTER A LOCATED 975 FEET FROM THE North LINE AND 1135' FEET FROM

THE East LINE OF SEC. 11 TWP. 27N RGE. 10W NMPM

15. Date Spudded

4/28/90

16. Date T.D. Reached

4/30/90

17. Date Compl. (Ready to Prod.)

6/29/90

18. Elevations (DF, RKB, RT, GR, etc.)

GR 5999'

19. Elev. Casinghead

6001

20. Total Depth

2000'

21. Plug Back T.D.

1964

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Coal : 1673' - 1892'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR - SP - Caliper - SDL - Microlog, CBL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	266	12 1/4	175 sx Class B, 2% Cacl	
4 1/2	11.6	2000	7 7/8	385 sx 65/35 POZ followed by 125 sx 50/50 POZ	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1843'	

31. Perforation Record (Interval, size and number)

.4", 2 SPF: 1673-76, 1696-1700, 1765- 80, 1785-95, 1848-50, 1870-92'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1673'-1795'	26,000 gals 70 Q foam & 42,000 # sand
1848' - 1892'	29,120 gals 70 Q foam & 29,000 # sand

33.

PRODUCTION

Date First Production		PRODUCTION Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
WOPL		Flowing					S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Gas -- Oil Ratio	
7/13/90	24	1/2	→	0	11,520	0	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL.	Gas -- MCF	Water -- BBL.	Oil Gravity -- API (Corr.)		
80 Psig	80 Psig	→	0	480	0	N/A		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

Lynn Davis

35. List of Attachments

NMOCD Fruitland Coal Test Requirements

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R J Saylor

TITLE Operations Manager

DATE 7/19/90

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except for one land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 932'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1107	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs 1895'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. DeVolcan	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinchry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
932	1107	175'	Ojo Alamo				
1107	1892	785'	Kirtland-Fruitland				
1895	--	--	Pictured Cliffs				

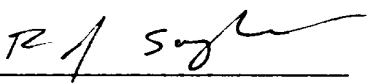
NMOCD Fruitland Coal Test Requirements
Angel Peak 11 A #4

Test Date: 7/13/90

SITP/SICP: 280 Psig - 7 day shut-in

Final FCP/ FTP: 80 Psig - 24 hours

Flow Rate: 480 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours
Measured through $\frac{1}{2}$ " orifice tester.
No separator was used since no fluids were present.
Gas was vented.



R.J. Sagle
Operations Manager