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Submut 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI	ION DIVISION		Revised 1-1-89
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-045-27741	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			5. Indicate Type of Lease STA	
			6. State Oil & Gas Lease No.	
DIFFERENT RESER' (FORM C-1	CES AND REPORTS ON WI POSALS TO DRILL OR TO DEEPE VOIR. USE "APPLICATION FOR P 101) FOR SUCH PROPOSALS.)	NOR PILIC BACK TO A	7. Lease Name or Unit Agree	ment Name
1. Type of Well: OIL OAS WELL X	OTHER		Angel Peak 11A	
2. Name of Operator McKenzie Methane Corpo	ration		8. Well No.	
3. Address of Operator			#4 9. Pool name or Wildcat	
1625 Broadway, Suite 2 4. Well Location			Basin Fruitland	Coal
Unit Letter A : 975	Feet From The North	Line and 113	5 Feet From The E	ast Line
Section 11	Township 27N R	tange 10W MA	IPM San Juan	
	10. Elevation (Show whether	r DF, RKB, RT, GR, esc.)	VIIII	County
11. Check A ₁	ppropriate Box to Indicate	Nature of Notice Ren	ort or Other Date	
NOTICE OF INTE	NTION TO:	SUBSE	EQUENT REPORT	OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	ALTERING	
PULL OR ALTER CASING		CASING TEST AND CEME		ABANDONMENT
ОТН ЕЯ : Well Status Report				[
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ns (Clearly state all pertinent details, as		estimated date of starting arms	Transced
The state of the s	See attached.			, , , , , , , , , , , , , , , , , , ,
		JUL31 1990	DECE Juli 2	U
	O);	LCON, DIV. DIST, 3	OIL CON	
I hereby certify that the information above is true and	complete to the best of my knowledge and h		DIST.	3
SIGNATURE SENT CALL	, and any surrouge and o	Technician		7300
TYPE OR PRINT NAME Sam Cady	mu		——————————————————————————————————————	7-3-90 No. 629-6699
(This space for State Use)				023-0099
Original Signed by FRAI	NK T. CHAVĘZ	ELPERVISOR DISTRICT	<u>,</u>	JL 1 8 1990
CONDITIONS OF ATROVAL, IF ANY:				

McKenzie Methane Corporation Angel Peak 11 A #4 Completion Report

· L_ :

1964' PBTD, 2000' TD. MIRU Triple P #1. NDWH. TIH, tag PBTD & roll hole w/clean water. POOH. Run GR/CAL/CBL from PBTD to 1600'. PT csg to 2500#- test OK. Perf lower coals w/3-1/8" csg gun, 2 SPF as follows: 1848-50, 1870-92. Frac well dwn csg w/29,120 gals 70 Q foam & 29,000 # 40/70 & 20/40 sand. Treated @ 20 bpm @ 2500 psi. Well would not take 4 ppg stage. Max pres 2985 psi. Flush to top perf & SD. Shut well in f/2 hrs & flow back to pit thru 1/2" tapped bull plug. BJ frac.

- 1964' PBTD, 2000'. AART: RIH w/retreiving head.
 RIH w/tbg set RBP. Stacked out @ 1763'. POOH. RIH
 w/tbg & c/o to 1880' w/ water. POOH. RIH w/RBP & set
 @ 1815'. POOH. PT RBP to 2500# OK. Perf upper
 coals w/3-1/8" csg gun, 2 SPF as follows: 1673-76,
 1696-1700, 1765-80, 1785-95. Rig up BJ & frac well dn
 csg w/26,000 gals 70Q N2 foam & 42,000# 40/70 & 20/40
 sd. Treated @ 20 BPM & 1750#. Max press. 1875#.
 Flush to top perf \$ SD. Shut well in for 2 hrs & flw
 back to pit through 1/2" tapped bull plug.
- RIH w/retrieving head. Had to kill well. Found no snd on RBP. Release RBP & POOH. RIH w/ 2-3/8" tbg. notched collar on bottom & SN 1 jt up. C/o to PBTD w/N2. Pull up & land tbg @ 1843'. NDBOP & NUWH. Pressure up well w/N2. RDMOSU. Floww well to pit to clean up. Will run BHP test following clean-up. Final Report.

WAITING ON COMPLETION FACILITIES.