Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UNITED STATES MENT OF THE INT U OF LAND MANAGE		SUBMIT IN TRIPLICA (Other instructions on verse side)	re- 5. I	Form approved. Budget Bureau Expires August EASE DESIGNATION 077329	No. 1004-013	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					6. 11	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
OIL GAS WELL X OTHER 2. NAME OF OPERATOR					N/A	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME		
McKenzie Methane Corporation 3. ADDRESS OF OPERATOR					Ang	Angel Peak 14H		
1911 Main #255, Durango, Co. 81301 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1755' FNL, 1045' FEL					#5 10. 1 Bas			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					Sec 14, T27N, R10W 12. COUNTY OR PARISH 18. STATE			
API #30-04 5 -27	747	6150' G	R			ın Juan	NM	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF:								
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	М АІ	CLL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS REPORT		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resu	lits of mul	REPAIRING W ALTERING CA ABANDONMEN tiple completion o	BING T*	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPER well is direction	ATIONS (Clearly state all per ally drilled, give subsurface	tinent detai locations ar	Completion or Recoils, and give pertinent dated measured and true ver				

See attached.

OCT 1 1990
OIL CON. DIV.
DIST. 3

8. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use)	TITLE Operations Manager	9/5/90 ACCEPTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DASEP 2 5 1990
	······································	FARMINGTON RESOURCE AREA
*	See Instructions on Reverse Side	BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION DAILY DRILLING REPORT Durango Office

8/27/90

Angel Peak 14 H #5

Sect. 14 T27N , R10W, San Juan Co., NM AART: DRLG 12 1/4" hole DEPIH: 46'

DAILY: MIRU Jack D. Cook #1. Drill mouse and rat hole. Spud 12 1/4" hole @ 5:00 A.M. 8/27/90. Drill to 46'

w/bit #1.

MUD: Spud Surveys: n/a

8/28/90

Angel Peak 14 H #5

Sect. 14 T27N, R10W, San Juan Co., NM

AART: DRLG DEPIH: 260'

DAILY: Drill to 260', circulate and condition hole. TOOH. Rig up and run 6 jts 8 5/8", 24#, K55, STC

csg (257') set @ 253'. Cement w/ 175 sx (207 cu ft) class B, 2% cacl. Circ 5 bbl cement to surface. PD

@ 3:15 PM 8/27/90. WOC. Cut-off casing. Weld on

casinghead & PT to 1000#. Test BOP's to 1000#. TIH w/ bit #2 (7 7/8), tag cmt.

Note: Rig is #3, KB is 13'.

MUD: Water Surveys: 220'- 3/4

8/29/90

Angel Peak 14 H #5

Sect 14 T27N, R10W, San Juan Co., NM

AART: DRLG DEPIH: 1405'

DAILY: Drill to 1405' with bit #2.

MUD: Wt. 8.7, Vis. 30, WL 10 Surveys: 720'-1, 1234'-1 1/2

8/30/90

Angel Peak 14 H #5

Sect 14, T27N, R10W, San Juan Co., NM

AART: Short trip for logs. DEPTH: 2115'

DAILY: Drill to 2115'. TD well @ 5:15 AM 8/30/90.

Circulate & short trip.

MUD: Wt. 8.9 , Vis. 68, WL 10

Surveys: 1739'- 1 1/2

MCKENZIE METHANE CORPORATION DAILY DRILLING REPORT Durango Office

8/31/90

Angel Peak 14H #5

Sect 14, T27N, R10W, San Juan CO., NM AART: LDDP DEPIH: 2115'

DAILY: RU Atlas and log openhole. TIH. Plug bit.

TOOH. TIH and circulate for casing. TOOH. LDDP.

MUD: Wt. 8.9, Vis. 40, WL 10

Surveys: N/A

9/01/90

Angel Peak 14H #5

Sect. 14, T27N, R10W, San Juan CO. NM

AART: Waiting on Completion DEPTH: 2117'

DAILY: Note corrected loggers depth. Rig up and run 71 jts (2119.48') 4.5", 10.5# K55, LTC casing set at 2117'. Float collar at 2087'. Cement with 250 sx (460 cu ft) 65/35 POZ, 6% gel 1/4#/sx cellophane

flakes followed by 125 sx (151 cu ft) 50/50 POZ, 2% gel, 1/4#/sx cellophane flakes. Good circulation. Circulate 20 bbl mud flush. Plug down at 1 PM,

8/31/90. Set slips and cut off casing. Release rig.

MUD: N/A

Surveys: 2117'-1 degree