

10-3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

Coalbed Methane

NAME OF OPERATOR

McKenzie Methane Corporation

ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1755' FNL, 1045' FEL

API #

30-045-27747

ELEVATIONS (Show whether DT, RT, GR, etc.)

6150' GR

SF 077329

IF INDIAN, ALLOTTEE OR TRIBAL

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Angel Peak 14 H

WELL NO.

#5

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

Sec14-T27N-R10W

COUNTY OR PARISH

San Juan

STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

SEE ATTACHED

RECEIVED
NOV 5 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

RJ Sagle / CS

TITLE Operations Manager

DATE 10-19-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 01 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

221

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 10-15-90 Angel Peak 14 H #5 (NEW WELL COMPLETION)
NE Sec14-T27N-R10W, San Juan Co., NM
PBID: 2069' TD: 2117'
AART: Log, PT, Perf, Frac.
DAILY: MIRU Triple P Well Service. NDWH & NUBOP.
Tally , pick up & RIH w/ 3-3/4" bit & 2-3/8" tbq.
Tag PBID @ 2069'. Roll hole w/ fresh water. TOOH
w/ tbq. SDON.
- 10-16-90 Angel Peak 14 H #5 (NEW WELL COMPLETION)
NE Sec14-T27N-R10W, San Juan Co., NM
PBID: 2069' TD: 2117'
AART: RIH w/ retrieving head.
DAILY: Run GR/CBL/CCL from PBID to surface csg. Ex-
cellent bond over entire log. PT csg to 3000#. Perf
lower coal w/ 3-1/8" csg gun, 4 SPF from 2000'-2024'.
Frac well down csg w/ 26,000 gals 70Q N2 foam &
38,000# 40/70 & 20/40 sand. Treated @ 30 BPM &
1600#. Max pressure 2230#. Flush to top perf & SD.
ISIP = 1200#. Shut well in 1 hr. Lubricate in hole
& set WL RBP @ 1965'. PT RBP to 3000#. Perforate
upper coals w/ 3-1/8" csg gun, 4 SPF as follows:
1790-93, 1798-1801, 1895-1915, 1920-25, 1929-33,
1941-44. Frac down csg w/ 26,000 gals 70Q N2 foam
& 35,000# 40/70 & 20/40 sand. Treated @ 40 BPM &
2100#. Max pressure 2350#. Flush to top perf & SD.
ISIP=1686#. Wait 2 hrs & flow to pit through 1/2"
topped bull plug. Leave well open overnight.
- 10-17-90 Angel Peak 14H #5 (NEW WELL COMPLETION)
NE Sec14-T27N-R10W, San Juan Co., NM
PBID: 2069' TD: 2117'
AART: FWTCU
DAILY: RIH w/ retrieving head. C/O sand to RBP w/
foam. Could not release plug. TOOH. TIH w/ new re-
trieving head, rotate, release plug & TOOH. RIH w/
2-3/8" tbq & SN 1 jt up. C/O to PBID w/ foam. Pull
up & land tbq @ 1945'. NDBOP & NUWH. Kick well around
w/nitrogen & leave open to pit. RDMOSU. **FINAL REPORT.**
ALL COSTS INCLUDED.