

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 077329																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----																	
2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME -----																	
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301		8. FARM OR LEASE NAME Angel Peak 14 H																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1755' FNL, 1045' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. #5																	
14. PERMIT NO. N/A		DATE ISSUED 4/20/90																	
15. DATE SPUDDED 8/27/90	16. DATE T.D. REACHED 8/30/90	17. DATE COMPL. (Ready to prod.) 10/17/90	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6150' GR																
19. ELEV. CASINGHEAD 6152 GR	20. TOTAL DEPTH, MD & TVD 2117																		
21. PLUG, BACK T.D., MD & TVD 2069	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1790-2024'																
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/Caliper, Density/Microlog- CBL			26. WAS DIRECTIONAL SURVEY MADE Yes																
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																
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31. PERFORATION RECORD (Interval, size and number)																			
.4", 4 SPF: 1790-93, 1798-1801, 1895-1915, 1920-25, 1929-33, 1941-44, 2004-2024.																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																			
35. LIST OF ATTACHMENTS Fruitland Coal Test Data																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____																			
SIGNED <u>TR/ Sgh</u> TITLE Operations Manager BY <u>Steve Layne</u> DATE <u>12-5-90</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1064'	
				Kirtland Shale	1206'	
				Fruitland	1712'	
				Pictured Cliffs	2028'	

38. GEOLOGIC MARKERS