

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Quintana Petroleum Services, Inc.		Well API No. 30-045-27747
Address P. O. Box 3331 Houston, Tx. 77253		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main #255 Durango, Colo. 81301		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angel Peak 14H	Well No. 5	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF 077329
Location Unit Letter II : 1755 Feet From The N Line and 1045 Feet From The E Line Section 14 Township 27N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990 Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected? When?
					No
If this production is commingled with that from any other lease or pool, give commingling order number.					

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 8/27/90	Date Compl. Ready to Prod. 10/17/90	Total Depth 2117	P.B.T.D. 2069					
Elevations (DF, RKB, RT, GR, etc.) 6150 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1790	Tubing Depth 1945					
Perforations 1790-93, 1798-1801, 1895-1915, 1920-25, 1929-33 1941-44, 2004-24			Depth Casing Shoe 2117					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8", 24#		253'		175			
7 7/8	4 1/2", 11.6#		2117'		375			
	2 3/8", 4.7#		1945'		tbq			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAS - MCF

OCT 14 1993

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravities of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin, Land Manager

Printed Name Date (713) 651-8889 Title

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 14 1993

By Supervisor District 13

Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.