

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESER. <input type="checkbox"/>		Other <input type="checkbox"/>	
2. NAME OF OPERATOR McKenzie Methane Corporation													
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Co. 81301													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FSL, 800' FWL At top prod. interval reported below Same At total depth Same													
14. PERMIT NO. 307527770 DATE ISSUED 4/20/90													
15. DATE SPUDDED 4/26/90		16. DATE T.D. REACHED 4/28/90		17. DATE COMPL. (Ready to prod.) 7/11/90		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6121 GR		19. ELEV. CASINGHEAD 6123		5. LEASE DESIGNATION AND SERIAL NO. SF 077329			
20. TOTAL DEPTH, MD & TVD 2050'		21. PLUG. BACK T.D., MD & TVD 1989		22. INTERVALS DRILLED BY ALL		23. ROTARY TOOLS N/A		24. CABLE TOOLS N/A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1703-1942'										7. UNIT AGREEMENT NAME			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/SDL/Microlog/Calliper/CBL										8. FARM OR LEASE NAME Angel Peak 15M			
27. WAS WELL CORRED No										9. WELL NO. #7			
28. CASING RECORD (Report all strings set in well)										10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 264		HOLE SIZE 12 1/4"		CEMENTING RECORD 175 sx class B, 2% cacl Cirl 10 bbl cmt		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sect. 15, T27N, R10W			
4 1/2"		11.6#		2050		7 7/8		325 sx 65/35 POZ, 125 sx 50750 POZ, Circ 15 bbl cmt		12. COUNTY OR PARISH San Juan			
29. LINER RECORD										13. STATE NM			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		14. COUNTY OR PARISH San Juan			
										15. STATE NM			
30. TUBING RECORD										16. COUNTY OR PARISH San Juan			
SIZE		DEPTH SET (MD)		PACKER SET (MD)						17. STATE NM			
										18. COUNTY OR PARISH San Juan			
31. PERFORATION RECORD (Interval, size and number) .4", 4SPF: 1703-05, 1740-42, 1788-1805, 1813-23, 1828-31, 1874-78, 1922-42										19. STATE NM			
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.										20. COUNTY OR PARISH San Juan			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED								21. STATE NM			
1874-1942		27,500 gals foam, 34,000# sand								22. COUNTY OR PARISH San Juan			
1703-1831		26,600 gals foam, 21,900# sand								23. STATE NM			
33. PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) WOPL					
DATE OF TEST 7/25/90		HOURS TESTED 24		CHOKE SIZE 1 1/2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 19,632		GAS—MCF. 818		WATER—BBL. 120	
FLOW. TUBING PRESS. 120		CASING PRESSURE 120		CALCULATED 24-HOUR RATE →		OIL—BBL. 818		GAS—MCF. 19,632		WATER—BBL. 120		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be sold													
35. LIST OF ATTACHMENTS NMOCD Ft. Coal Test Data													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED R. J. Sagle -cs. TITLE Operations Manager FARMINGTON RESOURCE AREA * (See Instructions and Spaces for Additional Data on Reverse Side)													

RECEIVED
AUG 20 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
AUG 16 1990

16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1137 Summary of Rivers com.

Formation	Top
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Ogishawa	1065'
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Kutland shale	1114'
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Frankford coal	1060'
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Pickford cl. sh.	1174'
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NMOCD Fruitland Coal Test Requirements
Angel Peak 15M #7

Test Date: 7/25/90

SITP/SICP: 150 Psig- 3 day shut-in

Final FCP/FTP: 120 Psig

Flow Rate: 818 MCFD, 0 BOPD, 0 BWPD

Stabilized rate after 24 hours.

Measured through 2" flow prover with $\frac{1}{2}$ " orifice plate.

No separator was used since no fluid was present.

Gas was vented.



R.J. Sagle -cs.
Operations Manager