

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Bureau Order No. 10044
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

BLM # SE 077329

8. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME

M

2. NAME OF OPERATOR

McKenzie Methane Corporation

8. FARM OR LEASE NAME

Angel Peak 15M

3. ADDRESS OF OPERATOR

1625 Broadway, Suite 2580, Denver, Co. 80202

9. WELL NO.

#7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 940' FSL, 800'FWL SW $\frac{1}{4}$ SW $\frac{1}{4}$

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLK. AND SURVEY OR ARMA

Sec. 15-T27N-R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GR 6121

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

10(Other) Cement Information

X

(Note: Report on multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/27/90 264' (264') WOC. MIRU 4-Corners #8. Drl mse/rat hole. Spud 12-1/4" hie @ 8pm, 4/26/90. Drl to 264' w/spud mud. TOOH f/sfc pipe. Rn 6 jts (254.26') 8-5/8", 24#, K55 STC csg set @ 264'KB. Cmt w/175sx Cl B w/2% CaCl2 (207 cu ft). PD @ 8pm, 4/26/90. Circ 10 bbl cmt to sfc. WOC while NU BOP. Dev 1/2 deg @ 64', 3/4 deg @ 155', 1/2 deg @ 245'.

4/28/90 2050 (1786) WOC. NUBOP. PT pipe rams, blind rams & manifold to 1000#, test OK. TIH w/7-7/8" bit & drl cmt & plug. Drl open hole to 1850' w/water. Mud up & drl to 2050'. Short trip & POOH for logs, log open hole w/HLS. TIH & circ f/csg. Mud wt 9.1, vis 55. Dev: 430'-3/4, 830'-1/2, 1049'-1/4, 1577'-1, 2010-1 degrees. Bit #2, 7-7/8", HTC, J11C, ser. #PU-555.

4/29/30 2050 (0). Circ f/csg. Rig up & run 49 jts (2038.28'), 4-1/2", 11.6# K55 LTC csg. Set @ 2050'. FC @ 2005'. Cmt w/325 sks (598 cu ft) 65/35 poz, 6% gel, 1/4#/sk cellophane flakes followed by 125 sks (153 cu ft) 50/50 poz, 2% gel 1/4#/sk cellophane flakes. Plug down @ 12:00 noon. Bumped plug to 1500#, circ 15 bbls. cmt to surf. Set slips & cut off csg. Rel rig @ 2:00 p.m. Mud wt, 9.1, vis 42.

18. I hereby certify that the foregoing is true and correct

SIGNED Sam Cad

TITLE Technician

DATE 4-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE
MAY 08 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

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