

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-27723
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			
2. NAME OF OPERATOR Amoco Production Company			
3. ADDRESS OF OPERATOR ATTN: J. L. Hampton			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) P. O. Box 800 Denver, Colorado 80201			
1470' FWL, 1890' FSL NE/SW At proposed prod. zone			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Same 17 miles from Bloomfield, NM			
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 1,349.88	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1470'		19. PROPOSED DEPTH 2421' TD	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5869' GR		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres W/2	
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START As soon as permitted	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS			
QUANTITY OF CEMENT 250 cf (cement to surface) 678 cf (cement to surface)			

PROPOSED CASING AND CEMENTING PROGRAM			
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	2421' (TD)

Notice of Staking was submitted: 3/19/90

Lease Description:

T28N-R9W
Sec.12: Lots 1-4, S/2S/2 (All)
Sec.13: N/2, N/2 S/2, S/2 SE/4
Sec.14: NE/4, NE/4 SE/4
Sec.24: E/2

RECEIVED
APR 30 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J. L. Hampton	
SIGNED <i>J. L. Hampton</i>	TITLE Sr. Staff Admin. Supv.
(This space for Federal or State office use)	
PERMIT NO.	DATE 3/30/90
APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY <i>AK</i>	TITLE AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY:	APR 24 1990

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. The first part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the company.

2. The second part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the company.

3. The third part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the company.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

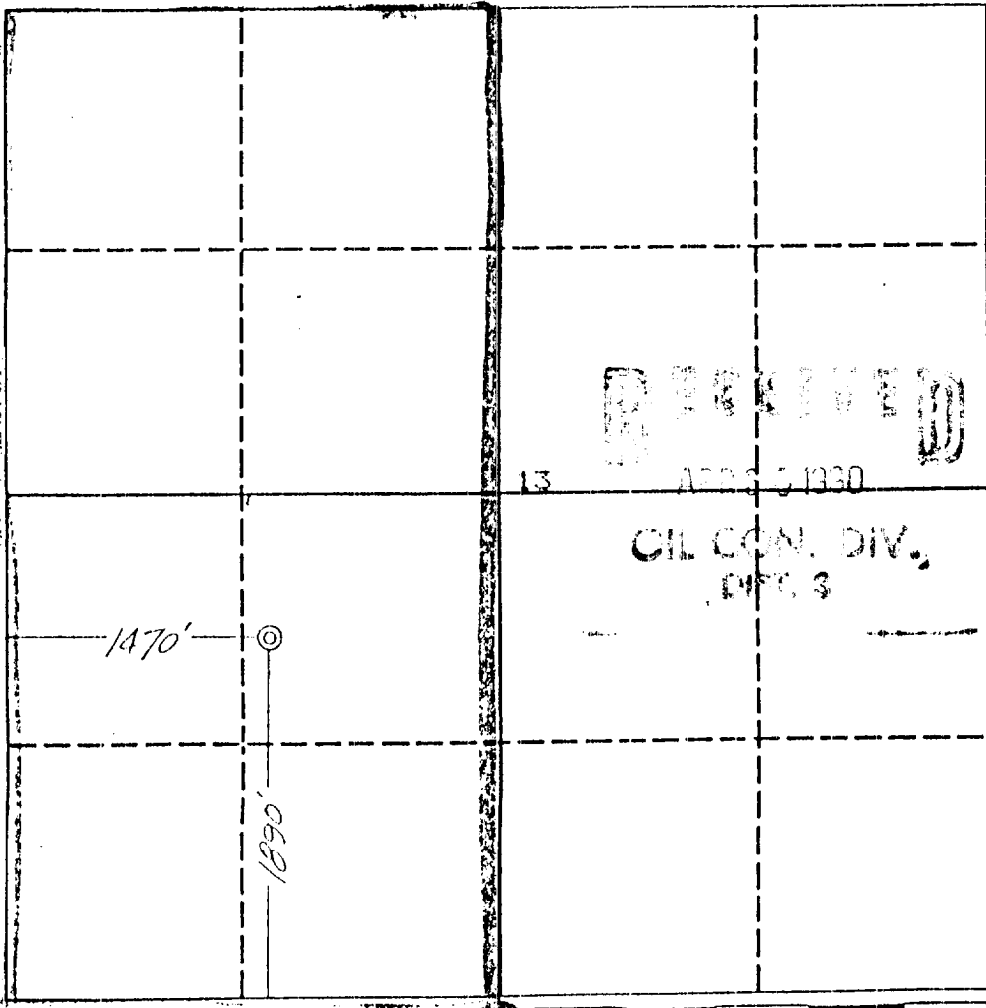
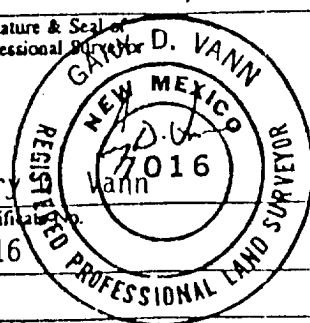
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease WARREN GAS COM /A/		Well No. # 1
Unit Letter K	Section 13	Township 28 NORTH	Range 9 WEST	County NMPM SAN JUAN	
Actual Footage Location of Well:					
1890 feet from the		SOUTH line and		1470 feet from the	
Ground level Elev. 5869	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas	Dedicated Acreage W/2 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature <i>[Signature]</i> Printed Name J.L. Hampton Position Se. Staff. Admin. Supr. Company Amoco Prod. Company Date 3/13/90	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed March 1, 1990 Signature & Seal of Professional Surveyor  Gary Certification No. 7016	

