

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0155  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Warren Gas Com "A" #1

9. API Well No.  
30-045-27773

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Incline Reserves, Inc.

3. Address and Telephone No.  
1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1890' FSL, 1470' FWL (NESW)  
Sec. 13, T28N, R9W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Spud, Csg Test & Cmt  
Frac treatment

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 11/03/90 w/Beeman Drlg. Co. Drilled 12-1/4" hole to 270'. Ran 253' new 8-5/8" 20#/ft csg., landed @ 254'. Cement w/230 sx reg. cmt. Circulate cement to surface. Plug Down @ 9:00 PM, 11/03/90. Pressure test csg to 600 psi.

Drilled 7-7/8" hole to TD of 2340' w/Summit Drlg. Ran 2337' new 4-1/2" 10.5#/ft csg., landed @ 2339'. Cement w/400 sx Poz, 130 sx reg. cmt. Circulate cement to surface. Plug down @ 10:30 PM, 11/13/90. Pressure test csg to 3500 psi.

Acidized perforations from 2082' - 2206' w/750 gal 7-1/2% HCl. Frac'd Fruitland Coal down csg w/861,870 cuft N2, 836 bbls gelled wtr, 10,000# 40/70 sand, 228,400# 20/40 sand. AIR - 60 BPM, AIP - 1700 psi. SIWH - 4 hrs. Flowed well to pit. 11/30/90.

14. I hereby certify that the foregoing is true and correct

Signed J.P. Garrett Title Vice President Date 12/19/90

(This space for Federal or State office use)

Approved by Conditions of approval, if any: Title

ACCEPTED FOR RECORD

JAN 18 1991

FARMINGTON RESOURCE AREA

Title 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side