

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICAT.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other STIMULATED
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FILL BACK ☐ DIFF. REMOVR. ☐ Other 019 FARMINGTON

2. NAME OF OPERATOR
Incline Reserves, Inc.

3. ADDRESS OF OPERATOR
1603 SW 37th St., Topkea, KS 66611 913-267-5033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1890' FSL, 1470' FWL (NESW) K
At top prod. interval reported below same
At total depth Same

14. PERMIT NO. 30-045-27773 DATE ISSUED 21 MAR 22 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF 077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Gas Com "A"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13, T28N, R9W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11/03/90 16. DATE T.D. REACHED 11/14/90 17. DATE COMPL. (Ready to prod.) 11/30/90 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 5874' KB 19. ELEV. CASINGHEAD 5875'

20. TOTAL DEPTH, MD & TVD 2340' 21. PLUG BACK T.D., MD & TVD 2338' 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVAL DRILLED BY surf-2340' ROTARY TOOLS surf-2340' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2082' - 2206', Fruitland Coal Seam 25. WAS DIRECTIONAL SURVEY MADE 3/4° @ 2048'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/GR, HiRes Density/Neutron 27. WAS WELL CORRO No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	254'	12-1/4"	230 sx reg	
4-1/2"	10.5#	2339'	7-7/8"	400 sx Poz, 130 sx reg	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1.900"	2191'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2082'-98', 2126'-30', 2134'-36', 2138'-42', 2184'-2206', 53 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2082'-2206'	750 gal 7-1/2% HCl
		Same	Frac w/861,870 cuft N2, 836 bbls gelled wtr, 10,000# 40/70 sand, 228,400# 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or (in) SI - WOPL	
11/30/90		flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/07/90	24	1/2"	—————→	220			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)		
150 psig		—————→		220			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED P. Garrett J. P. Garrett TITLE Vice President DATE 12/20/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kept, no mud log, no tests)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Shale Fruitland Coals Picture Cliffs	1167 1320 2103 2238	1167 1320 2103 2238