

AMMENDED COMPLETION REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other 51112222

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPER. ☐ PLUG BACK ☐ REPAIR. ☐ Other 0105

3. NAME OF OPERATOR
Incline Reserves, Inc.

4. ADDRESS OF OPERATOR
1603 SW 37th St., Topeka, KS 66611 913-267-5033

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2260' FNL, 1480' FEL (SWNE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-045-27791 DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF 077111

8. IF INDIAN, ALIQUOTS OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

9. FARM OR LEASE NAME

Storey Gas Com "A"

10. WELL NO.

#1

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec. 15, T28N, R9W, NMPM

13. COUNTY OR PARISH
San Juan

19. STATE
NM

15. DATE SPUDDED 11/01/90

16. DATE T.D. REACHED 11/10/90

17. DATE COMPL. (Ready to prod.) 11/26/90

18. ELEVATION (DP, RAB, RT, OR, ETC.)
5914' GR 5909'

19. ELEV. CASINGHEAD 5915'

20. TOTAL DEPTH, MD & TVD 2375'

21. PLUG BACK T.D., MD & TVD 2310'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVAL DRILLED BY Surf-2375'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

1° @ 2375'

26. TYPE ELECTRIC AND OTHER LOGS R/T

DIL/GR, HiRes Density/Neutron

27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	239'	12-1/4"	200 sx reg	
4-1/2"	10.5#	2375'	7-7/8"	400 sx Poz, 130 sx reg	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1.900"	2247'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2114'-18', 2120'-32', 2156'-60', 2162'-72', 2176'-79', 2206'-28', 61 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2114'-2228'	750 gal 7-1/2% HCl
		Same	Frac w/994,587 cuft N2, 1026 bbls gelled wtr, 10,000# 40/70 sand, 194,000# 20/40 sand

33. PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			SI-WOPL	
11/27/90	flowing				
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD		
12/07/90	24	3/8"			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.		
186 psig					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

OIL CON. DIV.

DIST. 3

TEST WITNESSED BY Steve Owen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. P. Garrett TITLE Vice President

DATE 12/20/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kelp, no mud log, no tests)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Shale Fruitland Coals Picture Cliffs	1145 1295 2014 2248	1145 1295 2014 2248