

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR

Incline Reserves, Inc.

3. ADDRESS OF OPERATOR

1603 SW 37th St., Topeka, KS 66611 913-267-5033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570' FNL, 1240' FEL (SENE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-045-27791 DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 11/01/90 16. DATE T.D. REACHED 11/10/90 17. DATE COMPL. (Ready to prod.) 11/26/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5914' GR 5909' 19. ELEV. CASINGHEAD 5915'

20. TOTAL DEPTH, MD & TVD 2375' 21. PLUG BACK T.D., MD & TVD 2310' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Surf-2375' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2113' - 2229', Fruitland Coal Seam 25. WAS DIRECTIONAL SURVEY MADE 1° @ 2375'

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR, HiRes Density/Neutron 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	20#	239'	12-1/4"	200 sx reg	
4-1/2"	10.5#	2375'	7-7/8"	400 sx Poz, 130 sx reg	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2171'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2114'-18', 2120'-32', 2156'-60', 2162'-72', 2176'-79', 2206'-28', 61 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2114'-2228'	750 gal 7-1/2% HCl
		Same	Frac w/994,587 cuft N2, 1026 bbls gelled wtr, 10,000# 40/70 sand, 194,000# 20/40 sand

33. PRODUCTION					
DATE FIRST PRODUCTION 11/27/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI-WOPL
DATE OF TEST 12/07/90	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD. N. DR. OIL—BBL. 683	GAS—MCF. 683	WATER—BBL.
FLOW. TUBING PRESS. 186 psig	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. P. Garrett TITLE Vice President FARMINGTON RECORDING AREA DATE 12/20/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(No samples kept, no mud log, no tests)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1145	1145
Kirtland Shale	1295	1295
Fruitland Coals	2014	2014
Picture Cliffs	2248	2248