

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078872-A

6. If Indian, Allottee or Tribe Name
Navajo - NIIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bolack #9-2

9. API Well No.
30-045-27804

10. Field and Pool, or Exploratory Area
Basin Fruitland

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P. O. Box 552, Midland, TX 79702 (915) 687-8522

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 1625' FEL, Sec. 9, T-27-N, R-11-W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & casing operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Four Corners Rig #5. Spud 12-1/4" hole @ 1500 hrs 8-31-90. Drld to 339'. Ran 8 jts, 8-5/8", 24#, K-55, STC csg to 332'. Insert float @ 291'. RU cementers, tested lines to 2000#, cmt'd w/ 315 sx "B" + 2% CaCl₂ + 1/4 #/sk celloflake. CIP @ 2230 hrs 8-31-90. Circ'd 160 sx to surface. NU Larkin Fig. 92 2M csg head. NU Shafer LWS 11" 3M dual ram preventers & rotating head. Tested pipe rams, blind rams, choke manifold to 2000 psi. Ran accumulator performance test. TIH, tag cmt @ 280'. Total WOC 10-1/2 hrs. Drld cmt & tested shoe to 1500 psi. Resumed drilling formation w/ 7-7/8" bit.

Drld to 2000' (TD). Logged well as follows: DIL - 2000'-332'; comp. Drld to 2025'. Ran CNL/GR 2018'-332'. Changed rams to 5-1/2" & ran 48 jts, 5-1/2", 15.5#, K-55, STC csg to 2022', FC @ 1976'. RU BJ & tested lines to 2500#. Cmt'd w/ 350 sx "B" lite + 1/4# celloflake, 2% CaCl₂. Tailed in w/ 70 sx "B" + 2% CaCl₂, circ'd 160 sx to pit. CIP @ 0315 hrs 9-03-90. Welded on 5-1/2" x 7-1/16" 3M tbg head. Tested weld to 1000#. Rig released @ 0600 hrs 9-03-90.

RECEIVED

SEP 24 1990

OIL CON. DIV

DICT. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 18 1990

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY