

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

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SUBMIT IN TRIPLICATE

070 PARKING LOT, NM

5. Lease Designation and Serial No.
NMSF-078872-A

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
B

8. Well Name and No.
Bolack "9" No. 2

9. API Well No.
30-045-27804

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan Co., NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit Letter B, 790' FNL & 1625' FEL
Section 9, T-27-N, R-11-W**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company will temporarily abandon the Bolack No. 9-2 during the month of June, 1997. Listed below is the proposed work to be conducted to temporarily abandon the well.

- MIRU PU. ND wellhead and NU BOP equipment.
- POOH with tubing.
- RIH and set 5-1/2" CIBP at 1850'. Load hole with inhibited fluid and pressure tested to 500 psi.
- POOH with tubing. ND BOP equipment and NU wellhead. RDMO PU.

This well has possibly deepening potential.

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REGIONAL DIV.
MAY 3

14. I hereby certify that the foregoing is true and correct
 Signed Thomas P. Kraw Title Production Engineer Date 5/16/97

(This space for Federal or State office use)
 Approved by S/Duane W. Spencer Title _____ Date MAY 22 1997
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

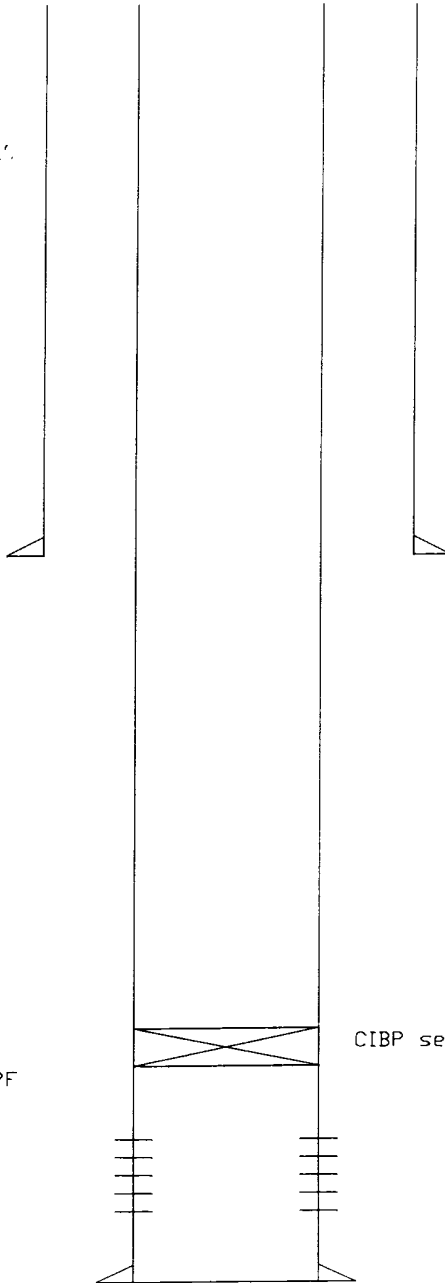
PROPOSED WELLBORE STATUS

Bolack No. 9-2
 UL B, 790' FNL, 1625' FEL
 Section 9, T-27-N, R-11-W
 San Juan County, NM
 API # 30-045-27804
 Federal Lease # NMSF-078872-A

KB: 6208'
 GL: 6196'

SEPT 1990: Drill to 2025'.
 Ran and cmt'd 5 1/2" csg to 2021'.
 Perfed 1930'-1934', 1938'-1948',
 1961'-1966' w/ 2 JSPF.
 Frac w/ 55,000 70% quality foam
 and 80,000# 20/40 sand.

SEPT 1992: Clean out sand and cmt.
 Reperfed 1961'-1966'.
 Acidized w/ 2500 gals 15% HCl.



8 5/8", 24#/ft, K-55
 casing set at 332'.
 Cemented w/ 315 sks,
 circulated 160 sks.

CIBP set at 1850'

Perforations: 2 SPF

1930' - 1934'
 1938' - 1948'
 1961' - 1966'

PBTD: 1976'
 TD: 2025'

5 1/2", 15.5#/ft, K-55
 casing set at 2021'.
 Cemented w/ 420 sks,
 circulated 160 sks.