

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 2002

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078872A
2. Name of Operator Marathon Oil Company		6. If Indian, Allottee or Tribe Name Navajo
3a. Address PO Box 2490 Hobbs, NM 88240	3b. Phone No. (include area code) 505 / 393-7106	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL B, 790' FNL & 1625' FEL Sec. 9, T-27-N, R-11-W		8. Well Name and No. Bolack 9 No. 2
		9. API Well No. 30-045-27804
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company is saving this well for its potential with respect to the Basin Fruitland Coal downspacing opportunities, possibly in 2003.

A MIT was done on September 11, 2001. The well was pressured up to 600 psi for 30 minutes with no pressure drop. This test was witnessed by Bruce Martin, OCD Representative. A copy of the chart is attached and the original was given to the OCD.

THIS APPROVAL EXPIRES JAN 01 2003 TA

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kelly Cook	Title Admin. Assistant
<i>Kelly Cook</i>	Date December 20, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date 1/3/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

NWOC



**NEW MEXIC ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE
 1000 RFD BRAZOS ROAD
 AZTEC NM 87410
 (505) 234-6178 FAX: (505) 234-6179
<http://www.nm.gov/ocd/District/87340001.htm>

**MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)**

Date of Test 9-11-01 Operator Marathon Oil Co. API # 30-045-27804
 Property Name Polack 9 Well # 2 Location: Unit D Sec 9 Twn 27 Rge 11

Land Type:

State _____
 Federal X
 Private _____
 Indian _____

Well Type:

Water Injection _____
 Salt Water Disposal _____
 Gas Injection _____
 Producing Oil/Gas X
 Pressure observation _____

Temporarily Abandoned Well (Y/N): yes

TA Expires: 11-01-01

Casing Pres. _____
 Bradenhead Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

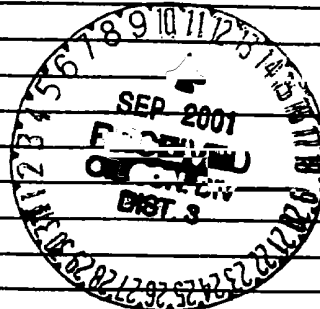
Tbg. SI Pres. _____
 Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 600 psi. for 30 mins. Test passed/failed

REMARKS:

No pressure drop.



By [Signature]
 (Operator Representative)
Prod. Supervisor
 (Position)

Witness [Signature]
 (NMOCD)

