

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.

SF-078872-A

If Indian, Allottee or Tribe Name

NIIP

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Marathon Oil Company

Address and Telephone No

P. O. Box 552, Midland, Texas 79702

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1235' FNL & 1800' FEL; Unit Letter B
Sec. 21, T27N, R11W

Well Name and No

Bolack "21" No. 2

API Well No.

30-045-27805

Field and Pool, or Exploratory Area

Basin Fruitland Coal

County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on well
(Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated the completion of the Bolack "21" No. 2 on October 17, 1990.
The following is a summary of the operation.

- 1) MIRU pulling unit & NU BOP.
- 2) RIH w/bit & DC's on 2 3/8" tbg.
- 3) Drill out DV tool @ 1100' & FC 1986', PBTD 1986' KB.
- 4) Circ hole clean & press test csg to 2500 psig & POOH.
- 5) RU loggers. Ran GR-CCL-CBL. Bond across zone of interest.
- 6) Perf'd Fruitland 1929'-32', 1939'-50', 1956'-64', w/2 JSPF on October 18, 1990.
- 7) RIH w/FB packer on 2 3/8" tbg.
- 8) Acidize formation w/1500 gals HCl & 75 ball sealers @ 4 BPM @ 1350 psig.
- 9) Released pkr & knock off balls & POOH.

(Continued)

14 I hereby certify that the foregoing is true and correct

Signed

Rod J. Prosceno

Rod J. Prosceno

Title Operations Engineer

Date 2/4/92

This space for Federal or State office use

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD

FEB 11 1992

FARMINGTON FIELD AREA

NY

Continuation of Item 13

Form 3160-5

Bolack "21" No. 2

- 10) Frac'd formation w/80,000# sand x 51,881 gals of 70 Quality nitrogen foam @ 15.5 BPM, 1800 psig.
- 11) Flow well to frac tank.
- 12) RIH w/bailer. Cleaned out sand to 1986'.
- 13) Land tbg @ 1967' KB.
- 14) Swab back load.
- 15) Shut well in. No flow.